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Radiology Health Branch

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1	UNITED STATES OF AMERICA
2	NUCLEAR REGULATORY COMMISSION
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4	1997 ALL AGREEMENT STATES MEETING
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б	RADIOLOGY HEALTH BRANCH
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8	FRIDAY,
9	OCTOBER 17, 1997
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11	LOS ANGELES, CALIFORNIA
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13	The Annual Meeting was held at the Westin
14	Hotel at Los Angeles Airport, Los Angeles, California at
15	8:00 a.m. Francis X. Cameron, Facilitator.
16	PANEL MEMBERS:
17	DON FLATER, IOWA
18	RONNIE WASCOM, LOUISIANA
19	MIKE BRODERICK, OKLAHOMA
20	STAN MARSHALL, NEVADA
21	MIKE MOBLEY, TENNESSEE
22	DAVID SNELLINGS, ARKANSAS
23	AUBREY GODWIN, ARIZONA
24	JOHN ERIKSON, WASHINGTON
25	RICHARD RATFLIFFE, TEXAS
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1	PANEL MEMBERS (CONT.)
2	PAUL EASTVOLD, ILLINOIS
3	ROLAND FLETCHER, MARYLAND
4	DIANE TAFT, NEW HAMPSHIRE
5	AARON PADGETT, NORTH CAROLINA
6	JAY HYLAND, MAINE
7	BOB HALLOWAY, MASSACHUSETTS
8	BOB GOFF, MISSISSIPPI
9	BOB QUILLEN, COLORADO
10	ED BAILEY, CALIFORNIA
11	ROBERT SUPPES, OHIO
12	STUART LEVIN, PENNSYLVANIA
13	VICK COOPER, KANSAS
14	KIRK WHATLEY, ALABAMA
15	TOM HILL, GEORGIA
16	ALICE ROGERS, TEXAS
17	BILL PASSETTI, FLORIDA
18	KEN WANGLER, NORTH DAKOTA
19	BILL SINCLAIR, VERMONT
20	RAY PARIS, OREGON
21	VICKIE JEFFS, KENTUCKY
22	MAX BATAVIA, SOUTH CAROLINA
23	BRIAN HEARTY, VERMONT
24	
25	

Bankruptcy; Innocent Third Parties

John Hickey, NMSS, NRC

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P-R-O-C-E-E-D-I-N-G-S

1	P-R-O-C-E-E-D-I-N-G-S
2	(8:30 a.m.)
3	FACILITATOR CAMERON: Good morning. We'll get
4	started and want to stay on schedule. One important
5	factor of that they have agreed to keep the coffee place
6	open by the piano until after our break which is scheduled
7	for 10:15 so that we will break at 10:15. I may Bill
8	may still be talking then, but hopefully we'll be beyond
9	that.
10	AUDIENCE MEMBER: We won't be listening.
11	(Laughter.)
12	FACILITATOR CAMERON: What's new about that,
13	folks? And we will break tomorrow at 10:15 for coffee.
14	They're going to try to arrange that also and tomorrow
15	you'll probably all need a coffee break at 10:15.
16	Anybody who still is having trouble getting a
17	room rate of \$79 see Cathy from California outside. She's
18	going to do that today. Anybody who wants a second room
19	at \$79, she probably can do that.
20	Let's get started with Bill Sinclair from Utah
21	who is going to update us on Envirocare and then we'll go
22	to Paul Lohaus.
23	MR. SINCLAIR: Good morning. I'm sure glad we
24	had the business meeting to start with, to kind of wake

everybody up so I didn't have to. So hopefully this will be interesting enough to keep your attention.

I've entitled this little presentation

"Lessons Learned and Still Being Learned" and it's

relating to what I term the Anderson Sinani Affair. And

if you're not familiar with what that is, I can give you a

thumbnail sketch.

On December 28, 1996, I have that ingrained in my mind, a lawsuit was revealed that indicated that former Director of the Utah Division of Radiation Control had received payments from the President of Envirocare of Utah which is a commercial radioactive waste disposal firm.

And the lawsuit was couched on the terms that the former Director was suing for consulting services he said he provided to Envirocare. And with that, certainly that was a situation that raised a lot of eyebrows and of course, I guess many of us over the years have dealt with controversial subjects and controversial things and I just want to give you my perspective of trying to deal with one of these situations.

Next slide, please. I'm going to talk about four major areas that I found were kind of areas of concern that I as a Director had to deal with and so we're going to start -- the five areas are agency trust, what I term as media nightmare, generator panic, investigations

and lawsuits, and then finally some suggestions of it.

You run into this kind of situation, some suggestions of what you can do.

Next, please? The first issue deals with agency trust and, of course, when you have these kind of allegations, facts, whatever you want to call them come forth, you find out that the parties that are involved certainly have some eyebrows raised in their direction that really the agency also suffers. And we found out very quickly that the trust issue was a big issue and trust really goes down, what I term, goes down the toilet until you prove otherwise. So you have to think about how you're going to establish trust of your agency in the midst of something controversial such as this.

I'd like to give you some examples of some of the reactions that we had when this story first broke. And I've couched it in terms of just several different reactions and several different sources. The first is federal agency reactions and of course, federal agencies are always concerned that in the midst of something like this that the state isn't doing their job. And so they feel like Big Brother needs to come in and make sure that they're competent that the state is doing all they can do to solve this particular problem.

I'll give you an example of two different 1 2 reactions to this situation. The first reaction was the 3 experience we had with EPA. EPA, of course, has some regulatory responsibility for the site because of mixed 4 waste. And so initially they did what I call a knee jerk reaction and immediately they formed a team. They called 6 7 it the Envirocare Team. And that was composed of people 8 from the CRCLA program, from the Investigation Center, 9 from the Air and Radiation Program, and they had the 10 Envirocare Team. So because they formed the Envirocare 11 Team then, they needed to make sure that they had a 12 regularly scheduled conference call with the State of 13 Utah, and so I was informed that every Tuesday, we would have the Envirocare Team conference call so we could keep 14 EPA apprised of what was going on. So I reluctantly 15 agreed, as well as the Director of the Division of Solid 16 17 and Hazardous Wastes and we got on the first conference call and for about three minutes there was nothing but 18 silence because EPA didn't know what to talk about or what 19 to do or how to react and after the first conference call, 20 we decided not to participate in the Envirocare team 21 22 anymore with EPA. 23 (Laughter.) 24

On the other hand, NRC really lent us good support and really provided us with what I would call a

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trust factor because they had to respond to several inquiries from different groups and agencies and I thought they handled it very well. So I was very pleased that we got good support from the NRC in regards to our program.

Secondly, compact reaction. Of course, the State of Utah is a member of the Northwest Interstate Compact and it's an interesting relationship because we have Envirocare in the compact area. The compact's reaction was well we have to do something. Well, as I said and talked to my colleagues on the compact, I said well, what do you want me to do? Well, we've got to do something. Okay, what is it? Well, do something.

(Laughter.)

So over lunch one day we decided that I would give the Northwest Compact a briefing on how the relicensing with Envirocare was going because a lot of that was tied to past licensing actions and so forth. So that seemed to satisfy the compact members. They did something. They required me to put in several hours of work to get a briefing.

Next reaction, we have in Utah, we have a Radiation Control Board and they are rule making and policy making body comprised of members appointed by the Governor to represent various interests and one of the immediate issues we've had here was that Mr. Sinani was a

member of the Radiation Control Board representing the waste disposal industry. And so there was a lot of concern that he was in that position at the time the situation occurred.

Well, the first meeting after the news broke of the Radiation Control Board, it was kind of interesting. We had really an overt action and a covert action. The overt action was from our public member who is from an environmental group and he played it to the limit to the media. Of course, we had every television news station there at our board meeting and he voiced his disgust in several forms and in several terms that were very interesting and made good news, but it was also interesting that many of the other board members held an opinion on the matter. But even though they held an opinion on the matter, it was interesting that a petition was being circulated at the time by one of the board members to the Governor asking for Mr. Sinani to be That was signed by almost every board member. removed.

Well, the legislature, of course, is one that is always interesting to deal with and I always find myself in an interesting situation about every January and February with our state legislature. This year, however, is much more interesting. One reason was that the <u>Salt</u> <u>Lake Tribune</u> published a listing of all the contributions

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that were made by Envirocare of Utah to various legislators.

(Laughter.)

And the Governor, by the way. And I think once that word got out and got spread among the -- got spread around the Hill that I had probably one of the quietest legislative sessions I've ever had. So it was good in some aspects, at least.

Public reaction to this was I talked a lot to my friends and neighbors who got to see me on television a lot and most of them couched this in terms of "well, this is pretty bizarre" and I think kind of summarizes the public reaction to all of this.

As far as our licensees' and registrants' reactions, it really had an impact on our staff in the fact that as they would go out and do their routine inspections of x-ray machine users or radioactive material users, they get all kinds of nice little remarks made about gold coins and condos in Park City and things like that and so they really felt some of the pressure and some of the heat in regards to some of the action of people in the past.

One thing we realized we needed to do immediately, we needed to really establish what our agency position was. And our executive director of the Utah

Department of Environmental Quality was really on the forefront. She got out immediately among the press and other forms and was requesting that Mr. Sinani resign from the Radiation Control Board. She mentioned that if she had known about the situation she would have barred him or barred Mr. Anderson, I'm sorry. And so she made it very clear that this kind of behavior, at least by a state employee was not acceptable and I felt that was really good to get that information out quickly.

Another thing that we did and I will couch this as my boss and I did, we really talked about that, we were kind of disgusted with this and we did this in several forms. In fact, I remember in front of our legislature appropriations committee, I don't think I ever had the attention of the committee as much as this year and it was kind of interesting because a lot of times because we're associated with big EPA programs, air, water and so forth that we really don't gelt the attention, but this year I can guarantee that all the eyes were focused on me when I got up and talked about this situation. I voiced disgust with this. And so we're letting people know that we're not happy with this situation and this was not behavior that we felt was correct in our situation.

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The other thing we did quickly was to validate past and present staff activities. This was kind of a double check. We wanted to make sure that even though there's been allegations raised that maybe the licensing of the site was not appropriate, we went back and we looked at that quickly and we put together a document and presented it in several forms to kind of validate that everything had been done right in the past.

Well, the next part of this relates to what I call the media nightmare. As you recall, I mentioned this happened December 28, 1996. This was the lead news story on all television channels for 10 days in a row. And this was the first time I had ever had reporters lined up to talk to me. They were literally lined up outside in our waiting area and I just dealt with one right after another.

So my advice is when you get into these kind of situations, you really almost have to deal with it initially because there's not a lot you can do to prepare for it, especially when you don't know it's going to hit the media at any particular time.

We knew the lawsuit was there. We had either been informed by the Attorney General's office that it was there. We knew at some point in time a reporter would go

down and find this, and so we just had to kind of wait to deal with it.

The other thing that we worked on was that as the events unfolded with this that we tried to anticipate it and we tried to prepare for it and we found it, I found it very helpful to work with our public relations staff.

One of our press contacts is a person who used to work for a newspaper and so it was very helpful to get her perspective on how to deal with the press in this particular situation. I found it also very helpful in being proactive in getting information out and we used all kinds of different ways to do that. I've listed some of those up there, such as our home page, information notices, meetings and so forth.

And additionally, we found out that once the initial feeding frenzy, I would call it, died down, that now there's continued interest and that's now boosted because of the initial allegations of being brought forward and so I have contacts all the time now from our local newspapers, TV media who always call me and say when is the story breaking, give me a call before it happens.

We're one of the few radiation control programs that have our own watchdog publication, <u>Utah Rad</u> Watch.

(Laughter.)

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We have a lot of interest from trade publications. McGraw-Hill calls me on a regular basis. They have several different publications so they're following the situation closely. I've talked with the forum, the compact and other interested parties. It's interesting that since this has occurred we have one individual, I call the man in black and he just kind of wanders in and we know what his name is, but he won't tell us who he represents or anyone, but he always shows up at what I call appropriate times to get documents that we may have produced just recently. So it's kind of interesting.

Next. The next area of concern that we found ourselves dealing with is what I call generator panic, people who are using the site at the time. Initially, we got a lot of calls as to just what's going on here. I've heard this and you know, or I've seen it in the paper. What's going on? Pretty closely following that, we got a lot of rumors about well, is the site being closed? Oh, I've heard the site is closing down. Don't close the site, please. So we had to deal with that. Of course, generators' response to dealing with this a lot of times led them to come in and do audits of the facility which means they had to come and sit in our offices and do file searches. It really has stretched the limits of our staff to try to keep up with just all the people coming in and

looking alt the files and making sure that the files don't wander off with the people coming in and looking at the files.

Next, Cathy. And then we found ourselves having to deal with investigations, lawsuits, and administrative challenges. The first issue we got into was this was a state investigation to start with by the Utah Attorney General's Office. And for the first few months that was the case and I found out that because we were working with our Utah Attorney General's Office, I had good communication. I was well aware of how the case was going. I knew who they were talking to and that was very valuable.

However, at one point or at some point, I can't remember exactly when, there was a decision to turn this investigation over to the Department of Justice, to the FBI, and at that point in time all communication ceased and it's been very frustrating to try to deal with that. In fact, the FBI has been pretty covert even coming into the office. They usually call the staff an hour before and just show up and then they'll grill them for a couple of hours and leave again and then show up a couple of weeks later. Never have come and talked to me yet and maybe that's okay, but it's very frustrating to not know where we are in this investigation. So one of the things

I've put up there is prepare to be frustrated because it is a very frustrating process.

As this drags on, you really find yourself in a situation you really want to get it over with. Please do something, I don't care what it is, you know, just get it over with. And as I was sitting in a meeting with our Attorney General the other day and we were talking about some issues related to various lawsuits and investigations and so forth, he mentioned that well, you know, four or five years from now this will all be over with.

(Laughter.)

That gave me a lot of hope. Associated with all these challenges and investigations, of course, because we have various lawsuits going on, we have discovery file searches, we have a lot of legal staff coming in and going through our files, we now are starting deposition of various staff members related to law suits. We're going to probably have to prepare at some future time for trial testimony and so all this takes time and really wears down on the staff.

And then we've had to deal with several administrative challenges by environmental groups or competitors to the state or other agencies. NRC has had to deal with some of this. EPA has had to deal with some of this. And so all that is very interesting.

Okay, finally what can you do or what I call advice from one in the frying pan on a daily basis. One of the things I've tried to do as a manager is I've tried to practice anticipatory management. I've tried to look ahead, get up on the balcony, try to see what could be down the road and try to prepare for it. This has been very helpful in trying to do that.

I've also tried to instill in the staff what I call the 110-100 rule. And that means if a situation or problem comes up, it's most cost effective to solve it at the lowest level, the one level. It costs you one hour of time or one dollar in resources. As that escalates up to my level and then up to my boss's level, then it is exponential. You have a 10 factor, 100 factor and it gets up to the Governor's level, I call it the million rule. So it's very important to try to solve those problems as quickly as you can.

The next thing I think is really important is to support your staff. As soon as this news broke, I pulled my staff together and we talked about it and we talked about the situation and I've really tried to be supportive of them because it's very difficult for them to try to deal with this with all the distractions, with the media wandering around the cubicle taking pictures of them and things like that that go on, people calling them up

and trying to get information. There's a lot of stress involved in this.

In fact, what I've seen is that really the staff in some cases, especially those who regulate

Envirocare have really probably have become more hard nosed and hard core because of this, because they really felt they should have done something more and so there's a lot of coaching involved of those working with the facility to try to get past that.

Thirdly, my suggestion is to document, document and document. I think we were practicing documentation intently before and now I'm practicing documentation intensely. And every phone call, every request, everything is documented and put in writing. That's very important.

I found it's smart to try to respond promptly to the media because it builds your credibility as an agency and trust, as I mentioned before, is one of the key factors here. So it's important. If reporters call, to try to get back to them and try to respond to them as quickly as possible. You know, they'll ask you questions you don't like. I can remember that the first of this situation I got asked, "Bill, did you take a bribe?" I don't like getting asked those questions, but I do answer

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them and I answer them forthrightly. I think that helps to 1 2 try to build your trust and credibility with the media. 3 Coordinate internally and externally. 4 something very important because there's a lot of 5 individuals and agencies involved here. So you try to coordinate as best you can. And then finally, keep 6 7 everybody informed and up to date as much as possible. 8 This is really an issue that's directed to the staff 9 because I'm busy, the low level waste manager is busy. 10 The Envirocare staff is busy. A lot of times the rest of 11 the staff kind of feel left out as to what is going on. 12 So we tried very hard to try to keep our staff up to date. 13 So that's kind of it in a nutshell. I'd be 14 glad to answer any questions. 15 MR. GODWIN: You said it was revealed in December? How long did you know about it before it was 16 actually made public? 17 MR. SINCLAIR: I knew about it in October. 18 19 MR. GODWIN: Okay, thank you. 20 MR. LEVIN: Stuart Levin, Pennsylvania. 21 your department have a press office or any press people 22 that were able to help you out? 23 MR. SINCLAIR: Yes. We do. We have a public relations staff and as I mentioned before, our major 24 public relations person was a former newspaper reporter 25

and that was very helpful in having her perspective on dealing with the media.

MR. PADGETT: Aaron Padgett, North Carolina.

I have a comment, question and a follow-up. The comment was I guess I come under generator panic because I just signed, we just signed a contract to clean up a facility out in Western North Carolina, a mixed waste facility and Envirocare was the only place we had to go. So I delayed that clean up and it's going on now rather than last spring when it should have because of this, because I didn't want to be caught with the thing half dug up and nowhere to do with it. So I come in that category.

MR. SINCLAIR: Okay.

MR. PADGETT: The question I have is this, the NRC now is coming out and looking at the state programs. You have these rules to go shoot people after the fact and so forth if something like this comes up. The question I have for you, if you've looked at some of those proposals is there anything in there that you can see that would have helped prevent the situation?

MR. SINCLAIR: Yo know, that's a good question and I guess I can comment on that. You know a person who is going to do something like this, I don't know what their thought process is. I assume that the person involved here thought about this, considered maybe the

consequences involved and made the decision to go ahead. I'm not sure that a conflict of interest requirements, any potential criminal provisions would have made any difference in this case. And that's a real good question about here we have kind of a -- it's an isolated case, but it's high visibility. It's important that we recognize that something needs to be done to prevent this again, but if somebody is really intent on breaking the law, I don't know if all the laws in the world are going to stop them. FACILITATOR CAMERON: Let's follow that train a little bit. Does anybody have any other things to say about that, on preventing that aspect? MR. PADGETT: That's my whole concern. looked at what's been proposed and maybe I'm missing something, but I don't see anything in there that I think will help prevent it. I think whether you have the particular rules of the Commission has in place or not, there are rules that you can prosecute people and you can take care of folks who deliberately break the law. So that's my concern over what the Commission is proposing right now. FACILITATOR CAMERON: Paul, I didn't know you were go into this media presentation or not. Does NRC have anything to offer about the nuclear reactor issue?

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I think it's a very good question MR. LOHAUS: and it's one that I'd like to see more dialogue on. think what we've tried to do and as I'll talk to, there really are three programmatic issues that come out of the Envirocare allegation. And in looking at those, I think as Bill pointed out, if an individual has intent to circumvent the law, to go behind the scenes, it can go undetected, but at the same time I think if we establish an environment that addresses these issues and set out some procedures and requirements that are in place it will help insure that activities and actions of this nature, But I think as Bill pointed hopefully will not occur. out, if an individual intends to circumvent the law, it can be done and it can be done and it may not be detected immediately, but certainly may at some time in the future.

FACILITATOR CAMERON: Roland?

MR. FLETCHER: Roland Fletcher, Maryland. I probably shouldn't even be admitting this, but quite frankly, what Bill said, if someone has the intent is very true because some of the safeguards that you put in place over the last 10 years in Maryland, most of the people who have violated the law have been put there to enforce the safeguards. They are the people -- you know, it's like the wolf watching the chicken coop. The people who have been placed in certain positions to make sure that money

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is received or properly deposited in accounts and things of that nature, they're the very ones who have broken the law. So safeguards are good. I mean it's just like all the laws that are on the books. Most law-abiding citizens are going to abide by them. But under certain circumstances, I don't think there's any amount of prevention you can put in.

FACILITATOR CAMERON: Anybody else on prevention?

I think this could be applied to lessons learned, but when it gets to the situations, you worry about everyone in the department is responding with the same story because of the fact that everybody is getting calls. How did you deal with that aspect of it?

MR. SINCLAIR: Yeah, that's a very good point. In fact, we did sit down as a staff and talk about that very issue. Our Attorney General's office was very concerned about who people were talking to and we sat down and talked about that and talked about ways to make sure that the story stays the same throughout. That gets very difficult, especially because this has been a long time frame since a lot of these events have happened and depending on how the question is asked, a response might be different from one time to another. That's a very important issue.

FACILITATOR CAMERON: Anybody in the audience? 1 2 Steve? 3 MR. ENGLAND: I'm Steve England from the State 4 of Illinois. I concur that it's very difficult to discern 5 what evil may lurk in the hearts of men. But we've had in Illinois economic disclosure filing requirements for about 6 7 20 years and I was wondering whether Utah had any 8 requirements like that which if they had been followed 9 would have disclosed this relationship? 10 MR. SINCLAIR: That's correct. There was a 11 conflict of interest disclosure form that was required to 12 be filled out. The person involved here did fill such a 13 disclosure form. He did not reveal this relationship. 14 MR. MOBLEY: Bill, how much of this could 15 possibly be related to Sinani's being on the Radiation Control Board? How did that interface, possibly 16 participate in this situation? 17 MR. SINCLAIR: It actually didn't have very 18 much impact. And actually, the Radiation Control Board 19 20 didn't come into being until about 1991 when the Department was formed and before that it was only an 21 22 Advisory Board. Mr. Sinani had served on that board and actually had served on other boards within the Department. 23 But we really didn't find him very effective in that role 24 because he was only one of eleven members of the board and 25

certainly at times he did and I would think inappropriately, promote his agendas, but there was also the balance of other members of the board saying wait a minute here. You're promoting your own agenda, here's another side to the issue.

So I really don't think it had very much of an effect. In fact, there was a policy that if there were matters before the board relating to Envirocare, he couldn't participate or vote on the matter.

MR. MOBLEY: Could it have been though beyond that and I mean you have to watch me because I can ask you something that maybe you shouldn't answer or whatever.

Beyond that, could the fact that he's on the board,

because see, we don't have a board in Tennessee and I've always kind of wondered and been concerned about that when I talk, hear about other states and I see our sister programs that do have boards and I know that some of those people on those boards have a lot of clout within the program. I look at that and think, boy, I don't know how I would deal with that. And I just wonder how much could that relationship have possibly caused this situation to occur. I'll leave it at that.

MR. SINCLAIR: Yes, I think the relationship was more intense just at the Director to Licensee level,

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rather than the Board to Board Member level. That's really where it occurred.

MR. PADGETT: Aaron Padgett, North Carolina. We do have a board and I'm appreciative of them. I think they give us credibility. I think they add value to the program. And we'd like to keep the board. Listening to what I've heard, I seriously doubt that the relationship entered into this particular problem. Now if there had been, if Utah had had a hands off approach, and they had been getting by with a lot of things in their inspections and so forth, then my thought would be no, that board membership did affect the relationship.

And that leads to the other concern I have with the board and it's like you. There are certain people in the state who have a lot of political influence who are licensees that I would not want on the board and if they were on the board I would consider that a major problem. So your concern, I think, is a valid one, but right now we do not have that situation and as far as I'm aware, I've not been associated with it that long, but as far as I'm aware, haven't had it, but it is a situation to watch.

FACILITATOR CAMERON: Could we have one more comment from Ray and then I think we're going to need to go Paul Lohaus.

MR. PARIS: Ray Paris. That's my point. I mean where we're headed with this discussion I'd like to hear what Paul has to say because I have some comments about what their proposals are.

FACILITATOR CAMERON: Okay. Good. Bill, that was great. Thank you very much.

(Applause.)

One generic issue that may be surfacing here to think about whether you want to explore it further is the whole issue of advisory boards to state radiation control programs. I mean I don't know if there's anything worthwhile exploring there about how you go about forming them, who should be on it, should you have them, etcetera, etcetera, but that's one thing you might want to keep in mind.

Paul?

MR. LOHAUS: Thank you. Could I have the first vu-graph, please? We started discussion in this area and I wanted to maybe start and highlight three programmatic issues that really come out of the Envirocare allegation and staff has looked at these, developed some suggested, what we call preliminary staff proposals which were submitted to the Commission in a Commission paper. The Commission has asked that these be provided to the states in the public for review and comment, so I want to

emphasize that these are preliminary staff proposals. We seek your comments and feedback on these issues, but in looking at these three areas, the first one is should agreement states be required to adopt compatible rules that are in effect at the federal level that relate to conflict of interest and really when we talk about conflict of interest I think it's really the whole question of ethics and integrity and it carries with it not only conflict of interest, but also standards of employee conduct. We talked about financial disclosure requirements a short while ago, but that's included here as well.

The second issue that comes out is should NRC adopt explicit guidance to address integrity concerns that may be identified within an agreement state program or relating to an individual on the program of an agreement state staff.

The third item relates to licensees and licensee employees and that is, should agreement states adopt requirements which are compatible with those in parts 30, 40 and 70, 30.10, 40.10 and 70.10, which relate to wrong-doing on the part of licensees and licensee employees.

Next vu-graph, please. As I noted, we conducted a staff evaluation, prepared preliminary staff

[proposals and these were set out in a SECY Paper 97-156, which went to the Commission in July. The Commission provided direction in a September 3rd staff requirements memo, asking that we transmit the paper to the states, make it available publicly for review and comment and then following consideration of comments, provide final recommendations to the Commission for approval.

Next slide, please. We provided copies of the paper to you all through a September 10th all agreement states letter. We indicated we would talk about it at the meeting today and that we would contact you individually to determine whether you may have existing conflict of interest regulations in place and ask that you take a look at the issues in the paper and the preliminary staff proposals and provide comments to us by the end of October.

We also issued a press release on September 12th which announced availability of the paper inviting public comment on the issues.

Next vu-graph. I'd now like to really turn and spend some time and talk through each of the issues and we'll start with should agreement states be required to adopt compatible conflict of interest requirements? I wanted to maybe spend a few minutes and talk about current practice.

Currently, agreement states are not required as a matter of compatibility to adopt explicit requirements dealing with conflict of interest. Our belief is that nearly all states have existing requirements, either within the program itself or within the department where the program is located or state-wide requirements that deal with this area.

Issues are handled on a case by case basis as they arise in programs through the IMPEP or program review process.

We also looked at the question of does NRC

We also looked at the question of does NRC have authority to require states to adopt conflict of interest requirements? And really when you look at this issue it really comes down to is there a clear nexus between requirements dealing with integrity, conflict of interest and protection of public health and safety as it's linked to our authority under the Atomic Energy Act. And although it may be relatively straight forward to deal with individual cases in establishing that linkage, in establishing a linkage generically in terms of setting out a requirement that all states should adopt compatible conflict of interest rules, it becomes a much more difficult area to address and provide a clear basis.

Could I have the next vu-graph, please? The preliminary staff proposal that was set out in our SECY paper was that we continue to handle conflict of interest

issues on a case by case basis and that we confirm with states whether you have exiting rules in place. And in this regard, Spiro Stragitis has been in touch with a number of you and he's also done a fair amount of There's quite a bit of information that's research. available through state home pages, a number of the ethics commissions or ethics organizations within the states, have home pages, and he's been able to access and obtain copies of executive orders, various rules and laws that are currently in place. Attached to your handout, on the last page, is an initial summary that Spiro has prepared both based on his calls and also based on the research that he's done. Our plan here is to use that chart or something similar to that to help summarize in our response to the Commission whether states do have existing rules and laws in place that address this area.

So one of the things we would like you to look at and provide feedback to Spiro either through e-mail or give him a call or include a mark up as a part of your comments, but please take a look at that and give us any feedback and comments on that.

The last bullet there summarizes additional direction that the Commission provided to us in their staff requirements memo. One, they are interested in the results of this survey and also identification of any

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areas of concern that may result from looking at what it was you have in place.

The second area identified is that the staff consider and recommend whether an agreement state conflict of interest rules and their enforcement should be routinely reviewed under IMPEP, rather than dealing with issues as they arise on a case by case basis through our review process.

I think here, again a key issue is whether employee conduct and conflict of interest concerns have safety significance and thus affect the ability of a state to carry out an adequate and compatible program.

Let's move on to the next slide, please.

We'll talk a little bit more about that. Should NRC adopt guidance to address integrity concerns in agreement states? Some background information here. Normally, concerns in this area are usually identified through an allegation. This may be an allegation that could be filed by a state employee, a representative of an licensee or a member of the public. Allegations of wrong doing that are received that relate to agreement states staff are considered by a special allegation review board that's headed by the Director of the Office of State Programs, Dick Banger heads up this panel and includes management representatives from our Office of the General Counsel,

our Office of Investigations, the appropriate Regional Office, and in many cases, depending on the particular issue, a management representative from the Office of Nuclear Material Safety and Safeguards.

As I noted there, there's a range of actions that may be recommended by this allegation review board. In some cases, it's considered and no further action is taken. In other cases, it may be referred to upper agreement state management for their consideration and appropriate action. In other cases, it may be referred to the State Attorney General or Inspector Generator within the state for their appropriate action. And in very serious matters, it may be provided to the Commission for their review and approval and could result in referral to the Governor or possibly an independent investigation by NRC.

I will note that to date, in those instances where we have addressed areas, the normal course of action has been to refer to such matters to the State Attorney General or senior management or the internal state organization that has responsibility for dealing with these matters within the state.

In all cases, such allegations would be closed with a letter to the alleger that would describe the

actions taken relative to addressing the concerns that were raised in the allegation.

As identified in the last bullet, and I think this is an important point for discussion, we currently have no guidance relative to the handling of integrity or wrong-doing concerns if they are substantiated.

Next slide, please. In the paper, what staff has set out as a preliminary staff proposal is to develop guidance and that guidance would really be sort of framed on a response to two questions. The first would be does the integrity issue affect the adequacy of the program or ability to maintain an adequate and compatible program.

The second is does the integrity issue create significant doubt on the person's trustworthiness in coordinating agreement state matters with the NRC.

The normal course of action, as I mentioned earlier, would be referral to the appropriate state organization for their consideration and response back to NRC and I think what we would expect is that would address any areas of concern or issues. However, if a state's response in the investigation that was conducted was not sufficient to address the potential adequacy and compatibility concerns about the program, or to restore NRC's confidence in our ability to deal with an agreement state, the guidance would also identify further actions

that NRC would take and such actions might include further review of the issue by the Commission and possible, for example, referral to the Governor or to a high ranking state official for further consideration.

Next vu-graph, please. The final issue relates to whether states should adopt compatible requirements relating to licensee wrong doing. As I mentioned earlier, these are set out in parts 30, 40 and 70 under the new adequacy and compatibility policy, these would be designated as a compatibility category C. What this means is that the state would need to adopt a requirement that would reflect the essential objectives of NRC's requirement. It would not have to be identical, but the basic intent and the basic essential objectives would need to be reflected in the state's rule.

I think part of the background or rationale for this is that there are some transboundary considerations that are significant here. If there's a situation where a licensee has experienced wrong doing and that wrong doing is not addressed through a state's program or through NRC's program and that individual operates under reciprocity, there's potential for similar actions to occur under reciprocity. So I think there's potential for similar actions to occur under

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national program aspects that are related here that would tend to want us to each have a compatible requirement in this area.

As you're aware, under the new policy and the implementing procedures, states can address compatible requirements using a legally binding requirement which can be a rule, generically applicable license condition or some other form of legally binding requirement. So there's some flexibility here in terms of how this could be addressed.

That completes my remarks. Again, I'd like to emphasize open this up for dialogue and really seek your feedback.

FACILITATOR CAMERON: Paul, I would suggest that what we do is try to go through this systematically so that we can be efficient about it and perhaps start out with the, if Cathy could put Slide 4 back on, that's the compatibility, conflict of interest, then move into the integrity and then move into the wrong doing and then see what cats and dogs are left over, including what do you need to need further, if anything, from the NRC in order to comment meaningfully on this particular paper.

So Aubrey, are we going to start with you on the compatibility conflict of interest issue?

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MR. GODWIN: Actually, I wanted to move back 1 2 to the programmatic area. 3 FACILITATOR CAMERON: To the where? Programmatic issues. 4 MR. GODWIN: 5 FACILITATOR CAMERON: Okay, just as an overall 6 issue? 7 MR. GODWIN: Right. I regretted that I didn't 8 see anything there about looking at these boards that are 9 quite frequently used throughout these programs. 10 that's a key. Arizona, some 17 or 18 years ago, had some 11 interesting things happen to them and I think it's sort of 12 instructive and we ought to consider it. 13 Number one, I think it's an issue, is the 14 Board is not an advisory board. I think that's the way you really need look first. Is an advisory board is 15 considerably less of an issue. But if it's not an 16 advisory, has some particular statutory function, you 17 should look at that as a programmatic issue. 18 The next issue that needs to be looked at is 19 20 does that board select the director? Now it gets involved if that board consists of licensees and registrants as 21 22 part of this membership and in selecting the director. see that as something that you should be concerned about. 23 24 The next issue is does it set direction or policy, if you would, for the agency. If it doesn't

select a director, it gains a certain amount of independence because the director doesn't have to have his job obviously beholden to that. But still the various setting policy and direction approval, that's a pretty significant part of it.

The next level would be review of regulations and lastly, if they only look at the enforcement as far as things are concerned. So I think you need to look at some of those kind of issues as you review the state programs and I regret you didn't have this as a programmatic issue to look at. I think it is programmatic and I think you really need to look at, particularly where it selects a director and where it consists of licensees and/or registrants as part of the membership required by statute.

FACILITATOR CAMERON: That's a great research outline for addressing that issue. I guess the question is that something the NRC should put on their plate to examine as part of addressing this problem or is it something that the states would collectively do, somehow, in order to give

-- share advice with each other in terms of how these advisory boards are set up.

MR. GODWIN: Not advisory boards. Other than advisory boards.

FACILITATOR CAMERON: Other than advisory 1 2 boards. 3 MR. GODWIN: Yes. 4 FACILITATOR CAMERON: Okay. Any comments on how that issue might be addressed before we go into the 5 6 conflict of interest issue? 7 Yes, Bill? 8 MR. SINCLAIR: Bill Sinclair, Utah. I am on 9 one of the boards Aubrey is talking about and in our 1994 10 program review that issue was looked at in detail. 11 had discussions with the Executive Director and the Utah Attorney General's Office concerning the Board. 12 13 been looked at, at least from our state. 14 MR. LOHAUS: My comment that earlier under the 30 indicators, this was an area that we did look at to the 15 program reviews. I think if you look at the criteria 16 17 within IMPEP, it's not explicitly identified there, but as Bill noted, and as I highlighted earlier, we do deal with 18 this issue on a case by case basis. If it comes up as an 19 20 issue that's identified during a program review, we will address that area. We will make recommendations. But I 21 22 think it's a very good comment, Aubrey, and we will take that under consideration and if there are other thoughts 23 24 or views on that, we'd like to hear them also. 25 FACILITATOR CAMERON: Mike Mobley?

MR. MOBLEY: I just want to say one, I think it should be part of this process right here and I can only tell you my experience. And when I go in with a meeting, with my management, regarding certain facilities which we regulate and there's a guy sitting there and we don't have a board, but he's on another programs board and I go into these meetings, it's a very different meeting than when I go into these meetings with John Doe, Licensee.

John Doe, Licensee, has no clout whatsoever with the management of the Department and Jim Doe, Board Member, even though he's not a Board Member, he's a Board Member of some other Board. I mean I'm thinking the deck is stacked against me here. Now maybe it's not that bad, but it's different. It's different. And it makes me think boy, I'm glad I don't have a Board, because I would be very uncomfortable if this was some licensee representative that was on one of these boards. I don't know. I'm just telling you what my experience is and if you're going to look into this and you don't look at the board issue, you're missing, I think, the biggy, my perspective.

FACILITATOR CAMERON: Okay, I think there's a new issue being flagged here.

Don Flater?

I concur with Mike -- Don Flater MR. FLATER: I concur with Mike because I think where the with Iowa. problem is is that person, even though he's not part of your board and we don't have a board, we had an advisory committee, that person knows the system and how to get to And they can put political pressure on you th system. from coming down from the top. And the John Q. Public, as Mike put it, or licensee, they can't because they don't know the system. So you have to look awfully strong, I think, at the Board and the individuals on the boards and not just the radiation control boards. FACILITATOR CAMERON: Okay, I think the NRC is going to have to put some thought into how they want to approach this issue, but I think it's on the plate for Could we go to slide 4? This is "Should conflict of interest requirements be a matter of compatibility?" Who would like to -- Don Flater, you want to start off on that one? I have a couple of points on this MR. FLATER: I think this may be one where federal legislation and state legislation may run head to head. In Iowa, we've got an exceedingly strong conflict of interest. fact, it goes so far as to say that any employee of the

State of Iowa who leaves employment cannot work for a

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licensee for a period of two years after employment. And we have prosecuted on those kinds of things. We have stopped people from employment. So we've got a strong one, but I think you're going to run into trouble if you tell me that I need to put some kind of rules into effect to make them in direct conflict with state legislation. I think we're going to run into some problems and so I think you need to look at that very closely.

What I'm concerned about though is something that happens very early on and I can only relate to a situation that has happened in Iowa and it has to do with an employee causing fraud against the feds. And they get a little nervous about that kind of thing. But we in Iowa didn't know a thing about that, until we initiated some question asking. Now this fortunately for us, this person happened to be on probation and we could get rid of them, but if that person wouldn't have been on probation, the feds weren't coming to me and saying anything about this person doing something wrong.

I think you need to look at the process early on and how you go about and how we talk as partners in this whole process. You get the legal people into it, you get personnel rights into it and it really becomes a confusing mess to go down through the whole process and if we let that person go prior to any kind of court action,

there's only three things I can give you. If that person comes to me and wants to go to work for the NRC and you people haven't seen anything about it, and that's their salary, how long they've been with us and there's one other point, I forget exactly what it is, but those are the only three things I can say. I can't say that they were let loose for any kind of fraudulent activities. FACILITATOR CAMERON: Okay, Paul, do you have any clarifications you'd like to ask Don about in terms of what we're doing here? MR. LOHAUS: Not explicitly, Don. But I think the kinds of issues that you're raising are the very issues that we're trying to address here. In many cases, these are issues that we want to set out maybe a better process so that it's clear what the steps are and what actions we will take in addressing and dealing with those issues. As I noted, there's a range of actions that are available, but I think that's representative of what we're trying to deal with and address here. FACILITATOR CAMERON: Let's go to Ray and then to Aaron and see how many people have the same view as Don on this. MR. PARIS: I'm not too much different from

Don, but I do think that it would not be needed for the

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Commission to have anything to do with a requirement for compatibility in the rules.

In Oregon, we have a commission who is called the Government Standards and Practices Commission, who looks at ethic issues for state employees. So for a commission to come down and say we need to look at a federal language for compatibility issues, I don't think that's needed at all. Not only do we have a commission, we have policies, ethic policies at the department level and at the division level so I think it is not needed at all. It may not be needed for states who have that in place. If a state did not have anything to do with an ethics issue, which I would be amazed if they didn't, then that might be applicable for the commission to come in and look at it, but that could be done on a state by state basis, so if there are rules in place for a state, I don't think this would be needed at all at the commission level.

FACILITATOR CAMERON: Thank you. Aaron?

MR. PADGETT: Aaron Padgett, North Carolina.

I looked at the questions that came to us from the commission and I quickly realized there's no radiation coming off that paper, no contamination. I was really out of my league. So I got help from the Attorney General's Office and turned this over to the Attorney General and

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said would you please handle this and deal with the commission on answering the questions and so forth.

My reason for saying that is very simple. If you're going to make this this issue, you may have to look at the composition of the IMPEP team. We certainly may need to look at who we're going to have responding to the IMPEP team, because the issues involved and that get raised are out of our league and we need help from personnel. We need help from the legal side of the house in dealing with them.

And if you're going to make a determination of compatibility, then you're probably going to need some of the same help in looking at what does the state have in place. I doubt that many of your technical people can really make a judgment call on those issues.

FACILITATOR CAMERON: That's a good point.

You need to have the right people to look into this.

MR. HAMPTON: Bruce Hampton. I just wanted to throw in this. Bruce Hampton from NRC. I think we're very sensitive to the fact that the core of our oversight functions are related to the Atomic Energy Act and radiation protection, and as a general matter, we're uncomfortable looking into the administration procedures of the state that are generally applicable to all agencies because we realize and particularly that the radiation

control program doesn't have as much control over that as 2 it may say over its own regulations, that kind of thing. 3 At the same time in reviewing the program, as 4 Paul indicated, when he went through his slides, if we 5 identify concerns about the adequacy of the program and they somehow are linked to administrative procedures, 6 7 conflict of interest rules, then it's incumbent on us to address that in some fashion. Now how that's addressed 8 9 specifically will have to be dealt with on a case by case 10 basis and that's where you get into these difficult 11 questions, but I understand the comments that are being 12 made and I agree with them, that it's a difficult area for 13 the state and for NRC. 14 FACILITATOR CAMERON: Okay, thank you, Bruce 15 Let's get to Ken and to Dave and then let's jump to the second issue. 16 17 Ken? MR. WANGLER: I have, I guess, two concerns. 18 One is that North Dakota, glaringly, is the only state 19 that has no ethics or disclosure law and I'm not sure 20 where that came from, but we probably have some crooks up 21 22 there too, so --23 (Laughter.) 24 I guess one of the things that I'm looking at here and I wonder where this came from and maybe I didn't 25

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understand the question here, but to me this ethics disclosure talks about the same kind of situation where the fellow from Illinois brought up about disclosure from a licensee. Now at the state level we do have administrative law that covers all state employees and conflict of interest issues and disclosure to their management and things like that. So I think it's not a bad idea, what he talked about, about having licensees sign a statement that say that they have disclose some of their economic issues regarding obtaining a license.

And the other thing, I'm a little bit confused about this board's issue. That seems to have taken an early on in this discussion taken the prime seat here. Boards by nature have to be representative of the regulated community and others, the public, the medical community, and all other affected parties. If you're going to have a board, whether it's advisory or has some legal authority, it should represent the people that are being regulated.

I'm a little bit confused about some states have to have boards. We don't. But what's the issue behind the conflict of interest thing here? When an industry representative comes to a board, he openly is bringing his issues to the table from his own perspective. That's why he's there. He's not there, the industry is

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not there to represent the regulator. He's there to represent his own community. And so it's obvious he's going to have a conflict of interest. He's working for the people that the laws regulate.

I guess I don't understand what looking at boards is going to do with this conflict of interest thing and how you would get around some of those problems.

Maybe quite frankly, I'm not understanding the issue because I got very confused here when we started talking and all of a sudden I was sitting here asking Bill questions because I didn't know who we were talking about; if we're talking about state employees or if we're talking about people on boards or if we're talking about licensees.

MR. LOHAUS: Let me respond to both questions and maybe Aubrey may want to provide some further amplification, but in terms of the chart and I want to emphasize that it's an early draft. It's based on the information we have to date. We wanted to use this opportunity to share it with you and as a matter of fact, I was walking out the door and Spiro was handing me some additional updates on that which I did note down and I think with the time I did not plan to talk to those, so I think take a look at it and give us feedback and we'll update it as we get newer information.

In terms of the board question, I think part of that really relates to what the responsibilities and functions of the board are. I think as Aubrey was pointing out, there may be different levels that the boards may address. If they're involved in let's say appointing or helping appoint individuals that will be responsible within the radiation control program, are there some potential conflict of interest issues that having a particular individual represented on that board and maybe not having disclosure requirements and things of that nature that could result in a potential issue. So I think that's maybe where Aubrey was coming from, but you may want to comment further, Aubrey.

MR. GODWIN: I think the first point I would make is the boards do not necessarily have to represent anyone. It depends on the legislation that sets them up as to how they are set up. Most do, but that's just a matter of convenience and they're up for different reasons.

Where the board is set up to be a regulatory program, rather than a professional board you run into a real conflict if the director is selected by the board and then he, in turn, has to inspect the board members' operation because the board say owns the company or is a major manager of the company. He's going to cite the

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board member who selected him. That puts him in a real
definite conflict of interest. So I'm suggesting to NRC
that where those conditions exist, that might be
appropriate to raise some questions and look at as a
programmatic issue where the board is a board that is
selected primarily of licensee personnel, you would have
remote interest in direct operation or say college
professors who are teaching radiation safety, but not on
the radiation safety committee, that kind of arrangement.
You have a lot better arrangement. And if the director is
not selected by the board and if the major policy of the
agency is not set by the board, then there's a lot more
freedom there. So that's why I'm trying to grade this
thing out, but the board and how it's set up statutorily
can determine a lot. The board that preceded what we have
in Arizona now, it selected a director. They got into a
major problem because one of the members, actually I think
two of the members of the board had either was the
owner or major ownership of a corporation that was running
tritium. Spent about \$2 million of state monies because
they just billed it up and left the state holding the
whole deal. A major problem there. And I would suggest a
careful look at any state before they get to the NRC as to
what the arrangement is.

Advisory boards are a lot different.

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FACILITATOR CAMERON: I think Ken put a 1 2 youthful caution in for our approach to that issue and I 3 know that Ed wants to say one more thing about that. let's hear from David first and then close out with Ed and 4 then go up to slide 6 to look at the integrity issue. 5 6 Just very simply, I certainly MR. SNELLING: 7 agree with what Ray said. I think the states should 8 handle this on a case by case basis if they have the 9 conflict of interest law on their books and they are 10 abiding by that. I really don't see at that point in time 11 why we -- what advantage there would be in tying it to 12 compatibility. I think it should be handled by the states 13 on a case by case basis. 14 FACILITATOR CAMERON: Okay. One final comment on this and then we have to move on. 15 This whole discussion of boards 16 MR. BAILEY: 17 and whether they're governing boards or not, I've worked for two states and one state had a board of health that 18 was appointed by the Governor and they hired the 19 commissioner of health. And that was a very stable 20 organization in terms of leadership and direction and so 21 forth. 22 23 In California, the Governor appoints the 24 director of the department and 900 other people under him.

And it's a very unstable situation because every time the

Governor changes or something the whole crew gets shifted off into positions of somewhat obscurity. We have one board that's mandated by law, doesn't have anything to do with radioactive material, but that board does try to use its influence on decisions. But I don't see that that's any different going to a meeting as Mike mentioned, going to a meeting where you have a board member who is any different from going to a meeting where you have a member of the legislature or a big contributor. They get preferential treatment too. I mean it's where their power is.

So I think what you've got to have are checks in place and you've got to have some people with integrity running the agency regardless. If you don't, the best system you can put together is still going to allow abuse. So I don't know how NRC would come in and look at one state situation and say this is bad, even though it might be a perfectly good organization and go to another one which has the ideal situation and find out that it's really got a really bad operating constraint. So I mean if somebody does something wrong, you've got the provisions to punish them. That's basically my understanding of what laws do.

FACILITATOR CAMERON: Thank you. Thank you, Ed. How about the integrity concerns that Paul talked

about? The last bullet says there's no current guidance on NRC handling of integrity, wrong-doing concerns.

Should there be --

MR. LOHAUS: You may want to --

FACILITATOR CAMERON: Any comments? Richard, do you want to lead off on this?

MR. LOHAUS: You may want to put up slide 7, Cathy. That shows the initial thoughts relative to guidance which is really focused on those top two questions.

MR. RATLIFF: I think on this whole integrity issue what comes to mind with me is the thing we discussed at the last agreement states meeting, the wrong doer role where you have certain things that are out of people's control that happened very infrequently and you spend a lot of effort and a lot of our effort that takes us away from health and safety issues whereas each state -- our state even goes overboard. We have state ethics commission, department rules, department policies and department policies says that not only do you not do anything wrong, but you don't even have a perception of doing wrong. If you're invited to go speak at a dinner, you put down the money for how much you thought the dinner was worth. It just gets -- it really is -- I think every state is dealing with this issue.

But the other issue I think very rarely occurs. I am not sure whether there are any other instances we know about or that NRC knows about except this one that got a lot of press coverage and that pendulum swings so far as you spend more time on it than you do on your real job to protect public health and safety.

FACILITATOR CAMERON: Thank you. Mike?

MR. MOBLEY: I just wanted to -- I remember some years ago we went through this thing where the NRC was going to set up this process of investigating allegations of state personnel integrity, etcetera, etcetera, which was referred to in the previous slide Cathy had up there. I just wondered how many of these have there been, sort of kind of like Richard is saying there. I mean how many of these have there been? We had a very similar kind of thing in Tennessee regarding going to meetings and I mean it's got to the point in Tennessee where it's almost -- you just almost can't go to a meeting. I mean and I'm not saying this jokingly. concerned about going to facilities and breathing the air because our legislation which they have rigidly interpreted says that you cannot accept anything of any value whatsoever from not just the facilities we regulate

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or license, but from anyone who may lobby the legislature, etcetera, etcetera, etcetera.

I mean from my perspective it's gotten to the point of ridiculous and it's very difficult -- it's very difficult to carry on business. It's very difficult to carry on business. You go into facilities and you're very concerned about if I don't have a pencil with me, I can't accept a pencil. I've got to stop, go out and get a I mean it's just ludicrous and you can spend a lot of time dealing with those issues. In fact, even on the integrity issue you can spend a lot of time dealing with that issue and not be just kind of, maybe, as Bill said kind of stepping back away and looking do I have something that's going on in my agency that might be a I mean we're too worried about whether somebody has drunk, accepted a cup of coffee or breath the air in the facility that they were inspecting or visiting and I'm sure many of us, as program directors, get invited to speak at any number of different kinds of things. fact, I spoke -- I don't know whether -- since I returned it, I guess it's okay. I spoke at a gathering of radiologic technologists a couple of weeks ago and they gave me this envelope as I finished and was going out the door to go to another meeting and I get home and I fortunately opened the enveloped and it was a \$25 gift

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certificate to a restaurant. Well, I immediately the next day gave it to my secretary and said write them a nice letter saying I can't accept this, etcetera, etcetera. mean it's tough. The reality is we need to look at it and say what is it that's effective in dealing with this? do you deal with it effectively and not get down into just really getting it so pervasive and so tough that we can't really do our business of health and safety issues. FACILITATOR CAMERON: Thank you. MR. FLATER: Paul, I assume that there is something set up at the federal level to address everything that's been raised here for all federal employees. Is that correct? (Laughter.) MR. LOHAUS: I would say the answer is yes. (Laughter.) Let me just amplify. There are laws and ethics commission that provides standards of conduct which apply uniformly to all federal employees. I think earlier NRC had a separate set of requirements relative to conduct of employees and that's now more subsumed within a federal envelope of requirements that apply uniformly across the board. So there are requirements and a process in place at the federal level. FACILITATOR CAMERON: Okay, Aaron.

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MR. PADGETT: Aaron Padgett, North Carolina. Just one last comment from me on this and that's this, ten years ago when I was down at INPO for a couple of years, one of the first things they taught me was to ask the so what question. If something isn't there, so what? Where's the problem? So I would just ask the NRC to look at the things they've proposed and whether something is there or not, ask the so what question. Is there a problem? And will what we're proposing address the problem or is it just something to give us another means to shoot somebody after the fact. FACILITATOR CAMERON: That's a good suggestion, look at the basic issue of is it a problem and if there is, can we do anything about it? Steve England has one comment here on the comparison between federal and state law. MR. ENGLAND: Yes. Since the recent documents came out I looked at the federal requirements that are applicable to all government employees of a certain level, etcetera, and the restrictions in there that I read on gifts were much less restrictive than we have at the state level, particularly receipt of meals and visiting, entertainment things. They're not near as strict as the states, at least not Illinois.

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FACILITATOR CAMERON: Than you. 1 2 Is there some way we can just draw MR. PARIS: a closure to this? We've got the representative agreement 3 states here. Is it possible to just go through these 4 questions and take a vote yes or no and resolve it without 5 having all the other -- just go for it and do it. 6 7 FACILITATOR CAMERON: Paul, how would you 8 formulate the question for everybody --9 MR. PARIS: It's right here. 10 MR. LOHAUS: I think if you go back to the first slide. 11 12 MR. PARIS: First page. 13 MR. LOHAUS: And the first question is should 14 agreement states be required to adopt compatible conflict of interest rules? That, I think, is really the first 15 issue and on slide 5 the commission has asked that we 16 17 explicitly consider and I'd like your feedback here also, whether this area should be considered during program 18 reviews, both from the standpoint of our rules in place 19 20 and second, how are those rules being implemented and enforced? 21 22 FACILITATOR CAMERON: Let's get a sense of the 23 group by asking a yeah or nay. Do you think that would be 24 helpful? Do you want to answer the first question, should 25 agreement states be required? Who thinks that agreement

1	states should be required to adopt compatible conflict of
2	interest requirements? Let's go for a show of hands.
3	(Laughter.)
4	Did I ask the wrong question?
5	(Laughter.)
6	MR. LOHAUS: It just brings clarity to this
7	whole issue. I mean is it an issue?
8	FACILITATOR CAMERON: Okay, I think that you
9	have a consensus on that one.
10	(Laughter.)
11	Now the second question that we've just
12	finished discussing, "Should NRC adopt guidance to address
13	the integrity concerns in agreement concerns?" How many
14	of the states around the table believe that NRC should
15	adopt guidance? Interim guidance? Oh, internal guidance.
16	Well, I don't know I'm sorry, I didn't understand that.
17	Should the NRC adopt internal guidance for the NRC on how
18	integrity concerns in agreement states should be
19	addressed? That's a different one.
20	Is there a strong feeling around the table
21	that the NRC should adopt this type of guidance? Do you
22	have a clarification point?
23	(All talk at once.)
24	FACILITATOR CAMERON: I think that's the
25	bottom line, I guess on that one.
	I and the second

MR. GODWIN: I don't care so much what they do or how they do it, as long as they write it down so we know what the rules are when we have to deal with it.

That's what I want. I want them to adopt something so we know how we're playing the game. Yes, they ought to do that.

obviously is going to be procedures on how integrity, how we should address integrity concerns and I guess the feeling of the crew is that those should be documented so that the agreement states know how the NRC is going to address those integrity concerns.

Don, one comment.

MR. FLATER: May I ask how the NRC intends to come back to a state who has the jurisdiction over its own employees to take them to task relative to that?

Why don't you just turn it over to the state and let them take care of it if there's an integrity problem within the state. That's their business.

MR. LOHAUS: As I noted in the list of actions that I laid out, that's -- a number of the major steps relate to referral back to the appropriate state organization. It may be senior management within the department or it may be a state attorney general or a state inspector general.

I guess what I would say to you I 1 MR. FLATER: 2 don't think there's any question to that because how can you people come and do anything to a state employee? You 3 don't employ them. That's the responsibility of the State 4 Attorney General to do. 5 6 MR. LOHAUS: There's a sort of follow on issue 7 that comes out of that also and that is, I think our 8 expectation is that the states, through their normal 9 process, would address any concerns that come up. 10 they are not -- let's say a concern was substantiated and 11 it did not appear that the state properly addressed or 12 handled that, which I think would be a very unusual, very 13 rare case, may never happen. You would expect the state 14 would address it, but let's say that were to occur, what initial actions should NRC take in that case. 15 16 MR. FLATER: Turn it over to your lawyers 17 because that's where it's going to go and they're going to fight it. 18 19 FACILITATOR CAMERON: Okav. 20 MR. FLATER: Why spend time on it? 21 FACILITATOR CAMERON: That's going to have to 22 be considered. Let's go to the third question because we 23 really do need to get to the next topic which we may not finish during the break, but I want to give Paul and 24 25 Roland a chance to get into it.

The third question about should agreement 1 2 states be required to adopt compatible licensee wrong 3 doing requirements? How many around the table feel the agreement states should be required to do that? 4 5 There's -- Bill? And we've had no discussion, so let's have a 6 7 discussion about why people feel that the states should or 8 should not be required. 9 MR. SINCLAIR: We don't have a comparable 10 requirement in our state law and I've been looking at this 11 for several months and I think it would be another tool I would like to have in my tool box, but it's politically 12 13 more palatable if it's an NRC mandated thing. That's the 14 only reason I would request NRC to push it. 15 FACILITATOR CAMERON: How many other -- would people comment on what Bill just said. He made an 16 17 important point. Ed, could you add something to that? MR. BAILEY: Yes, I guess it's a simple 18 statement, but what do you mean by compatible? What level 19 20 of compatibility are you talking about? Identical? 21 MR. LOHAUS: No. What we're proposing under 22 the new policy is that it be -- what would be turned a 23 Category C and that means that a requirement that would reflect the essential objectives of NRC's requirement and 24 I think as Dick had talked to you in his speech, what is 25

really intended there is that the action that would be required by a licensee, either under NRC's requirement or under the state requirement would basically result and have the same effect. There would be no significant difference in the action that would be taken.

What we're looking for is the same intent, the basic objectives to be met, but it would not have to be worded identically.

MR. BAILEY: I guess I oppose it because different states have different requirements or punishments or whatever. And they go -- we may choose to do it one way. You may choose to do it another way. I mean when you get down to -- and I think I said this before when we talked about the wrong doer thing, we basically allow states to decide who gets executed and who doesn't. And if we can allow states the leeway on that kind of decision, I think the states should be allowed leeway on issues that in my opinion are much less serious. I don't think that most states want to go out and have people doing wrong and so forth. I don't think we need it.

FACILITATOR CAMERON: Okay, we're hearing some different views on the answer to this question and can people in the back hear? It doesn't seem like it's as

loud as it was yesterday. We'll try to adjust this during the break and if you could just speak up around the table.

Roland?

MR. FLETCHER: Roland Fletcher, Maryland. I guess the basic question I keep feeling is what exactly is broke? Can you give me a specific example of something that the NRC feels that this rule would accomplish that wouldn't otherwise be accomplished by the state with the existing rules and license conditions?

FACILITATOR CAMERON: Paul?

MR. LOHAUS: I think maybe to me the clearest example would relate to a licensee in one jurisdiction that may be involved in carrying out an area that would involve misconduct or wrong doing and if that issue is not addressed by that program and that licensee were to operate in another jurisdiction under reciprocity, the potential for that same type of activity or action occurring exists.

I think the thought here is if you apply the new policy and their criteria that are cited in that policy that would indicate that this type of rule and type of issue should be addressed as a category C matter of compatibility. So I think that from that standpoint if you overlay the policy on the requirement, it results in a

conclusion that that requirement falls within that level of compatibility.

FACILITATOR CAMERON: Okay, you heard the assumption that Paul stated that this would be important in terms of the reciprocity issue. Do people agree with that and why no? I think someone's waving their card over there. Mike, go ahead.

MR. MOBLEY: Paul, I hear what you're saying. I appreciate it. That's why we're doing reciprocity inspections. And I don't want to cast dispersions on anybody else in the room, but when somebody comes to Tennessee from Timbuktu, wherever, I mean there are certain people you kind of like to look at in addition to having to meet this mandated reciprocity inspection thing. There are certain kinds of operations. There are certain entities that you have concerns about, whatever. You go out and you inspect them. And if they're not doing -- I mean that's actually better than all of this stuff, because you're seeing what they're doing on the ground and if it's not right, bang, you've identified a problem. Now maybe the process is that we don't have an adequate deal or procedure or whatever you want to call it in place to say that hey, Tennessee found a big problem down here or let me put it the other way, Mississippi found a big problem with a Tennessee licensee. What does that mean?

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Should we go up there and check out Mike Mobley's bank account or is it really a technical issue or what's the deal here?

(Laughter.)

I'm still working on self-regulating my bank account. They won't let me do that yet. But you know, that's how you address this issue. The thing I would really like to get out of this discussion and I'm hearing what Bill is saying over there, somebody tell me what wrong doing means and does that mean if somebody gets a traffic ticket, I can run out and shut down their operation? How does this work? What does that mean? Explain that to me.

FACILITATOR CAMERON: Okay, Paul, we have one more comment from Ray and I know that wasn't a rhetorical question about what is wrong doing, but you may want, while Ray is talking, to think about examples along those lines.

Ray?

MR. PARIS: That was my point. In context there, we're talking about integrity. Now are we talking about the integrity of the licensee or are we talking about a technical wrong doing, a violation of what -- a licensee wrong doing for inspection. So if it's ethical of a licensee, I have some problems with that, but we

certainly have, when we have reciprocity and somebody else 1 2 comes in, we're going to be looking at what they're doing. So I guess my question is consistent with 3 that, what are we talking about, wrong doing? Is it 4 ethical or is it technical? 5 It's an intentional violation of 6 MR. LOHAUS: 7 the requirements that is carried out either by the 8 licensee or an employee of that licensee. 9 MR. PARIS: But ethical, like we're talking 10 about integrity. 11 MR. LOHAUS: Not necessarily ethical, no. But 12 a potential act that results in a violation of NRC's 13 requirements. Let me ask -- Carl, others may want to help me 14 15 here. DR. PAPERIELLO: I'll give you a couple of 16 examples, some from the reactor side. A fuel handling 17 operator mispositioned a fuel bundle. Well, that's 18 clearly a recordable event and a serious matter. He cut 19 20 the communication from the control room and he basically 21 put everything back the way it was supposed to be and 22 never reported the fact that he had missed, put a wrong fuel bundle. Under our regulations, we basically 23 suspended, for a period of five years, his operator's 24 25 license, so therefore he could not work as a fuel handler.

In fact, I think in that case we actually issued an order prohibiting from having any involvement in NRC licensed activities for a period of years. That's a case I happen to know about. I could make up cases. You have a radiographer who deliberately doesn't wear his badge. Of course, we know that never happens.

(Laughter.)

Under the wrong doer rule, you could, in fact, issue an order prohibiting him working in any licensed activity for a number of years. So that's the kind of -- when we talk about a wrong doer, it's not a question of the traffic ticket or something like that, but the fact that somebody knowingly and willfully violates a requirement and you can now take an action against that person to suspend our activities for a period of time.

FACILITATOR CAMERON: We're not going to get to Roland before the break, so let's take a few minutes and just close off the questions that we have right.

Stan, did you have something you wanted to say?

MR. MARSHALL: I had a current example of this very thing in the matter right now. As we speak, there is an investigator from Office of Investigation, Region 4, in Nevada pursuing a Nevada licensee. We did an inspection earlier this year and found in their -- within their

portable gauge license temporary job site authority they
had gone to a nonagreement state and hadn't filed Form
241. We clearly looked the RSO in the eye, licensee
management, and believed that there was no willful intent
of anything, but the record shows they didn't file. And
then when they did try to file, they filed to the wrong
people. They did not file to the NRC initially. They
filed to the wrong person within the nonagreement state
who didn't know what to do with this request and I had no
problem with the NRC investigator coming in to sit with
us, review file, and pursue the Nevada licensee. We
clearly have no understanding at all of any willful intent
or wrong doing. NRC has the prerogative to pursue. I
really believe the investigator will come to the same
conclusion we have. It's a perfect example where it's not
only the incoming reciprocity. It's the outgoing
temporary jobsite authority scenario. We had another one
similar in the last six months where one of our licensees
we found went to an agreement state and our violation
letter gave them all kinds of problems. I think Ed
collected a nice little fee from our licensee. They will
remember and know who to contact in California. The fact
that I've got two instances like this, I guess, disgusts
me a little bit, that my own licensees don't know who to
talk to. So they're going to get all of them with

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temporary jobsite authority are going to get your names and addresses and the regional NRC offices to know who to write to to handle the reciprocity scenario. Thereafter, they will have been advised and we'll deal with them accordingly.

FACILITATOR CAMERON: Okay, two final comments and we've got to stop at 10:15. We'll go to Aaron first and then over to Stuart Levin in Pennsylvania.

MR. PADGETT: Aaron Padgett, North Carolina.

Currently, we're dealing with three issues along this

line. One is in the area of low level waste and there we

do have clear-cut laws, except for the fact the individual

has to dispose of radioactive material improperly and then

that's a felony.

to go after a licensee employee, yet we as an agency and you as an agency have a lot of power to bring about actions against that employee. For instance, the other two cases of wrong doing had to do with medical institutions. The first medical institution, after we had applied some pressure to them, decided to fire the employee. And the second institution, same thing. They did not intend to fire the employee until after we started negotiations and set up their enforcement conference and

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informed them that we didn't think they had taken a very 1 2 strong action. 3 So even though we didn't have laws on the book 4 that would allow us, let's say, to go indict that person from a felony point of view, we do have -- the weight of 5 the agency gives you the power to have some action to go 6 7 against that employee, just as a throw out and share with people as you're thinking about do we need to do anything 8 9 in this area. And I have mixed feelings on this last 10 issue, on whether or not something is needed. 11 FACILITATOR CAMERON: Thank you. Last 12 comment. 13 MR. LEVIN: Just an important dumb question 14 number 38 for me, but when a state does a reciprocity inspection, does that state send a copy of report to the 15 state that issued the license? 16 17 MR. LOHAUS: Yes, every time. We're going to be talking about that as a part of the next area of 18 discussion, but I think the answer is under -- although 19 there's nothing written down, under current practice, that 20 21 type of information is shared among the states and between 22 NRC and the states back and forth. 23 FACILITATOR CAMERON: This is a good seque into the next discussion, so why don't we get some coffee 24 25 and come back at 10:30.

(Off the record.)

important issue for everybody, but we're going to try to move it along so that we can get to the folks from the NRC on the decommissioning issues because we do have a schedule conflict that might result otherwise, so we want to get them on so we're going to move right into this issue.

Paul is going to do his bit and then Rowland is going to come up and do his bit and then we'll have discussion.

MR. LOHAUS: Thank you, Chip. Cathy, if I can have the first slide?

What I'm going to do is only use a few of the slides I prepared. You can look at the others later, but I think I'll pull the ones out that really highlight the key issues. But let me start with some background about why we're discussing this issue today.

Commissioner Sweeney and the New York State

Department of Labor in correspondence with Chairman

Jackson suggested the need for improved communication of investigation, inspection and enforcement information.

And Chairman Jackson, in her response indicated that we would review NRC procedures in this area. We would look to developing guidance, to further improve our exchange of

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information in this area and we would coordinate development of that guidance with the agreement states.

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Can I have the next slide, please? really are three primary issues that I think we're dealing with here and one of these came up earlier, but the first deals with prior notification to agreement states of NRC investigations conducted in agreement states. And if you look at the correspondence from Commissioner Sweeney, this was one of the key points that was raised in the correspondence. That is, that in the case, one of the cases cited by Commissioner Sweeney, NRC investigators had entered New York State to conduct an investigation of an NRC licensee's activities, but they felt it necessary to interview personnel at a facility located within the State of New York to collaborate information that had been provided to them by the NRC licensee and they entered the state, conducted the investigation without prior notification to the state.

19 || So that sort of frames the first issue.

The second which is sort of a broadening of this is basically the joint sharing of investigative inspection and enforcement information and I think what we're talking about here are really two rather narrow cases or situations and those two are a case where you have a licensee that's licensed by both NRC and the

agreement state and the second is those cases where you have licensees that are operating under reciprocity and that's the case that Stu raised earlier and should we do more to share that type of information based on our respective inspection activities. The third is sharing of information having immediate public health and safety significance. Next slide, please. What we did is took a look at the procedures and what I tried to show here is sort of three basic really two basic conclusions and really a question that came out of the evaluation. But our basic conclusion was with few exceptions existing procedures and current practice in the routine exchange of information adequately covered the exchange of information in this area. I think what we found is that there is written quidance in NRC inspection and enforcement procedures that provide guidance to staff to share information with agreement states that come out of our inspections of agreement state licensees that are operating under reciprocity or in those cases where we both may hold licenses. Although we do not have comparable written

quidance relative to states sharing comparable information

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practice, the day to day communication that we have is affected in sharing of that information with NRC and among the states.

With respect to NRC procedures, we did identify some modifications that we believe we can make to our procedures to further strengthen our commitment to share information and I'll talk a little bit more about those later, but I think the basic question that we want to talk about is should we develop further guidance to better define what type of information we should jointly share for these types of activities.

Next slide, please? I want to quickly talk through the investigative area because this is one of the areas where we have made some changes to our procedures. The first area I'll talk about though which relates to prior notification of states, when NRC may enter a state to conduct an investigation of an NRC licensee's activities when that investigation may involve interviewing personnel at a facility located within the agreement state. We reconsidered that and given the sensitive nature of investigations, the fact that information from the investigations may go to the Department of Justice for criminal action, there's a need for very strict confidentiality here and given that, we do

not plan any change in our procedure relative to notification on investigation activities.

With respect to the sharing of information, what's shown in the second bullet is that we will provide a report synopsis of any investigations of NRC licensees that may involve conduct of that investigation within an agreement state and I think these are very limited, very rare, but we have modified -- the Office of Investigations has modified their procedures to provide a synopsis of that report to the agreement state.

Now I want to note here though that that synopsis would be provided following any action taken by the Department of Justice relative to criminal sanctions or any enforcement action that may be taken by NRC.

May I have the next slide, quickly? Second change of procedure is given the very brief nature of the synopsis report, if requested, we will provide a full copy of the full investigation report with names and other sensitive information redacted from the report. But we would provide a copy of the report. That's also a change in procedures.

The question that's shown there relative to agreement states, we have no written guidance relative to sharing of information in this area. As I noted earlier,

is this a scenario where we may want to provide some further definition relative to sharing of that information and it really also brings into the question whether you may be able to share that information, given the sensitive nature of investigations and some of the internal state procedures that you may have.

Let's move on to the next slide. I think I've recovered that, on the sharing of information having immediate public health and safety significance. I think here, basically, the bottom line is that this is -- there are existing procedures in effect, both within NRC and at the state level that are affected, as well as the day to day contact that we have where there are any immediate issues that we will insure that information is shared.

I might go back and caveat, I think it's an important point that I did not mention relative to notification on investigations. If there are immediate public health and safety issues that are identified we will notify you and share that information with you. So there are some exceptions and I think if there are immediate safety issues that need attention, we're going to get those to you very quickly and even if there is an investigation underway, we'll share that information with you because of the health and safety significance.

May I have the next slide, please?

Development of additional guidance, why don't we pass that one, Cathy, and go on to the next one.

Very quickly, I think there is value in exchanging information of this nature. As I noted, it seems to be effective through current procedures. We want your views and we move on to the next slide. Try to maybe identify some examples to stimulate some discussion of information that I think we share with the states, but the question is do you want us to continue to share this type of information? Should this be better documented? I think in particular where there are escalated notices of violation or civil penalties that we take against agreement state licensees based on inspections that we conduct for a licensees operating under reciprocities, we share that information with you.

Do you want to receive all nonescalated notices of violation as well? So maybe we can open this up for discussion and to quickly close this out, go on to the next slide.

It is sort of looking at the process from the agreement state side. Is there a need for further guidance from NRC that would define what type of -- why don't you move on to slide 11? What type of information that we'd like to see, for example, agreement state

enforcement actions against NRC licensees that are working under reciprocity. And on slide 12, another example may be escalated enforcement actions that states have taken against licensees that have authorization to operate temporary job sites and maybe operating within the agreement state. But an escalated enforcement action against that licensee may be of interest to others, given the potential that that licensee has to file for reciprocity and operate in another agency's jurisdiction.

Last two bullets there, again, I think are you already routinely providing that information? I think the general answer is yes. Are there significant resource implications to provide such information? Or to maybe further enhance this, is something we need to talk about.

One issue that's not identified here that maybe I'll highlight and then I'll turn this over to Roland, there are differences between NRC and the states relative to the types of escalated enforcement actions that are taken and differences among the states. And this would be an area that we may need to talk about further in terms of factoring that into any guidance that we might develop on sharing of the information.

Let me stop now and turn this over to Roland and then we'll open it up for questions.

MR. FLETCHER: Good morning. Although this subject is basically a continuation, I want to put a slightly different slant on it because the instances that I want to refer to I have a feeling virtually everyone in this room can relate to something similar, so what essentially I want to talk about is really a bump in the road, an aberration because the road itself, I believe, continues to smooth out as this partnership between the NRC and the agreement states continues. But every now and then there's a pothole or a bump in the road that kind of reminds us that there's still some things that we need to do in order to get to that point where we feel as though we're close to being equal partners.

So what I want to present to you are some ticklers, if you will, some things that I want you to talk about and imagine, if you will, someone may be in a remote regional office or even in headquarters who might be making some of these comments, perhaps on the other end of the telephone conversation.

Next slide, please. What I believe is that this partnership, this co-regulator status is better served if we were absent some of the following things.

Let's take the oh, by the way incidents. You're talking on the phone with a representative of one of the regional offices or perhaps even someone in headquarters, perhaps

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talking about a licensee and the comment then comes across, oh by th way. Now this is really reflected by Bob to me on a situation that he ran into. He was talking to someone in the NRC and they said oh by the way, we saw that threat notice of potential activity involving radioactive materials in Colorado. Well, Bob knew nothing about it and no one bothered to tell him about it. Several other federal agencies including DOE knew about It turns out there were three versions of what the threat really was and bottom line was the only thing they agreed upon was that the threat was not viable. But you imagine, you're sitting in your office and there's a serious terrorist threat in your state and nobody tells you about it. Other agencies know about it and then in an oh, by the way conversation, you find out about it. are the kinds of bumps in the road that we're trying to get away from.

The other kind of incidents that I would like to relate, some of the incidents that we've touched upon primarily due to reciprocity, this is kind of amazing to me because over the last three years, Maryland has taken enforcement action against several licensees who have been operating in the state under reciprocity, however, their version of reciprocity was a little different from the state of Maryland, so they thought they could operate

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because in these cases there were NRC licensees and therefore they had jurisdiction to operate any place they wanted, any time they wanted. Or at least that's what they told us. Some of them even went so far and I don't believe it's true, as to say that someone in the NRC actually told them that. And when we finally got a hold of them and told them that they were required to let us know, it was kind of like well tell who what?

There is -- I don't know how it got there, but there is on the part of some licensees the attitude that - and unfortunately it seems to and in Maryland come primarily from those who are licensed by the NRC because we have nonagreement states all around us, that once they have an NRC license, notification of the state really isn't necessary.

I can see how that could happen and all I'm trying to point out is the fact that it's got to be made clear. It's got to be made very clear what the requirements are regardless of where you reside.

The next one was a little touch and go. I refer to a specific incident in Maryland where we -- we got involved in something that made national headlines and that was an incident at NIH and when Paul said earlier that we would be notified in the case of health and safety, I was trying to remember at what point we became

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aware of the situation with the Asian couple working at NIH in the phosphorus 32, but it didn't happen before there was actually an incident at a Maryland hotel and it didn't happen before there was an incident at a Maryland hospital. We kind of found out after the fact. So that's the kind of incident that once again, we need to work to clarify to smooth out.

I'm sure there are some other situations and I'm not going to try to give examples of each one, but what I want you to do now is these are things that I've heard. I've heard in meetings like this. I've heard over the time that I've been here and perhaps you can think of some examples that deal specifically with it. The we'll never do it again is a great line, but I've gone from meeting to meeting to meeting where the discussion of something that was never to happen again kept happening.

Next slide, please. Now, this is one that always seems to come up. Notice, I didn't run the full acronym, so this could be a state, this could be a department, this could be a branch. Use your own imagination.

But it seems like there are certain people and I believe this probably very likely and very true, there are certain people just like in your state and just like in mine and in federal agencies, certain people know

certain things about how the agreement state program operates and certain people don't.

And there are some who no matter how hard you try to teach them how things are supposed to happen, they just don't seem to get it. The next bullet, in particular, I was on the phone with someone in one of the regions who was calling about one of my licensees who had been found in violation of the regulations under reciprocity and his comment was well so and so, the inspector plans to visit the licensee on such and such a date. Are you available?

Now I -- this was not the procedure that I thought that we had agreed on. I thought perhaps if there was a requirement to come to the state to look at an agreement state licensee there would have been some precoordination not come along if you like, but we're coming anyway. Just a few bumps in the road that we need to clear up.

Basically, I'm just getting to the point where

-- well, you know the person who originated this line

because he's having problems now too, so I'm not sure

whether or not this is something that we should follow.

But all I want to do is get to the point where we have a

clear understanding of each other and we have respect for

each other's rules. Even in this meeting I've heard

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several times should we provide guidance to you? Should we develop other rules for you? Should we develop and even though I understand what's being said, I still get a little bit antsy about the way it's being said. It still seems like we're not quite partners and all we ask if that we need a little more mutual respect for what we do because we have very stringent rules too. We're not going to allow someone to commit a crime or even get away with a violation of a particular regulation and just let them walk away. I don't think there's anyone in this room that would do that. So I'd like to talk about problems like that on the basis of we both have tight rules, is there some place we can make them more mutual.

Thank you.

FACILITATOR CAMERON: Thank you very much,
Roland. Those are some provocative questions. Roland
raised a number of examples about where there could be
better information sharing, mutual respect, courtesy,
items like that and Paul raised a number of issues and
stated that he thought that the NRC procedures in certain
areas were sufficient for sharing information. But how do
we address the types of problems that Roland discussed?
Does the NRC need to do something differently here and who
would like to start off with a comment or a question?

Brian?

MR. HEARTY: Brian Hearty, State of Nebraska.

I have a comment on basically the reciprocity issues that
Roland was talking about. Recently, we were asked to add
a condition to our AEA material temporary job site
licenses that said the licensee shall file an NRC Form 241
prior to entering NRC jurisdiction and you know determine
the exclusive federal jurisdiction before going into
another state, an NRC state.

And we've been putting that on licenses now so that if someone doesn't file reciprocity, we can actually take action against that licensee. Has the NRC put anything on their license that says if you go into an agreement state and don't file reciprocity we can take action?

MR. LOHAUS: My understanding is that type of condition is used in NRC licenses. Let me ask Don, if he'd like to amplify or agree to comment further, but the condition that we sent out in our all agreement states letter was really based on an existing NRC license condition.

DR. COOL: Don Cool with NRC. I don't have the words here, so I can't quote them to you. I believe that all of ours include a requirement for notification of the appropriate authority. Yours is maybe a little bit

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simpler because in our standard condition we would have to have it be a reference to whatever state or locality.

MR. BUNN: Don Bunn from California. I just want to point out a pothole in the road that came up recently and I'd like clarification on when the guidance did go into effect because maybe the guidance went into effect this occurred. But I'll discuss the case briefly so maybe we can see what needs to be done here.

We had a licensee in California who had a very serious contamination incident that resulted in internal exposure to one individual. That was very serious. And we reported this. We participated in NRC conferences discussing the case and progress that was being made and that sort of thing went on over a period of time.

At the same time the licensee had an NRC license because they did exports and it turned out that there was some falsification on their documents or misleading information on their export documents and NRC got involved with an investigation. There was a predecisional conference held and our attorney was present. We participated. We shared all the information we had, but we have never received anything back from NRC about their investigation, what the results of the conference was. That information has never been shared back with us and we feel somewhat in the -- we are in the dark about

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results of that conference. So without bringing up any 2 more details, I just wanted to point that out as a real glitz in the two-way communication that we're trying to 3 work on here. 4 5 MR. LOHAUS: Let me offer two comments, Don. 6 One is I don't know the details of the current status. 7 can check into that and let you know, but let me also 8 comment that if the enforcement action that was proposed 9 is still pending before the Agency relative to that 10 particular licensee, the synopsis of the investigation 11 report, as I noted earlier, would not be provided to the 12 state until that enforcement action is issued in final, if 13 it, in fact, is issued. If it has been, then there may be an oversight 14 there in our sharing this report synopsis with you and 15 we'll certainly follow up and get that to you. 16 17 MR. BUNN: Okay, thank you. 18 MR. GODWIN: May we assume that we may withhold from you on the same basis? 19 20 (Laughter.) 21 MR. LOHAUS: I think that's an issue, that I 22 raised earlier. The states face similar constraints, that 23 we're faced with and are you able to and can you share information at what points in time. I think we would like 24 some feedback there and I didn't mention this earlier, but 25

I think what we'll likely do is following the meeting is maybe summarize some of these issues in an all agreement states letter and give you the opportunity to think further about them and provide opportunity for comment, further comment on this issue, but I think that's a good question and the issue is really can you or are there other constraints relative to sharing investigative information with others. And it's not only -- I think Roland raised a good point, it's not only within NRC, but also with other states as well. It's a collective "we" that we're talking about here. FACILITATOR CAMERON: Ed, did you want to amplify before we go over? MR. BAILEY: Yes, I guess. When we're talking about a partnership, and particularly when we're talking about the same licensee, I think we're in it together and I can't imagine a police department in L.A. not sharing with the L.A. County investigational results. You're enforcing the same sort of laws. You're enforcing the same area and in many cases the same licensee. I don't understand really and our lawyer may tell me later why I'm

FACILITATOR CAMERON: I guess that's the heart of the issue. Aubrey?

wrong, but I don't understand why we can't share that back

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and forth regardless.

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	MR. GODWIN: GODWIN, Arizona. Civil issues,
2	that is, civil penalties, normal enforcement letters,
3	probably not a lot of problem once we get the information
4	developed on sharing it with NRC and other agreement
5	states. Criminal matters, a different ballgame all
6	together. It was criminal. We will not share it unless
7	it was cleared by the Attorney General and I suspect every
8	Attorney General will rule the same way in every state. I
9	don't know that, but I suspect they will, particularly if
10	it's a matter that goes to a grand jury. If it hits a
11	grand jury, virtually every state the grand jury
12	proceedings are secret in what you testified to and what
13	all is presented there, turns out to be secret. So there
14	are some things when you hit the criminal side in the
15	wrong doing area it's going to prevent us from proceeding
16	to release it until either charges are filed or the case
17	has been determined no longer to be criminal. Criminal
18	stuff just puts you in a different ballgame and I hate to
19	tell you, Ed, but police departments hold out on other
20	police departments pretty routinely.
21	MR. BAILEY: But they also share pretty
22	routinely.
23	FACILITATOR CAMERON: Okay, Don?
24	MR. FLATER: Just to share with you and it's
25	something that's been a long time in the past, our

Attorney General, we went to them and her attitude is if 2 you share with us, we share with you. If you don't, you're not going to get a thing out of us. 3 4 (Laughter.) 5 FACILITATOR CAMERON: Okay, Roland? 6 MR. FLETCHER: This is another instance of 7 let's deal with the thing that we do most frequently. I 8 don't know how many people get involved in criminal cases, 9 but quite frankly that's really the exception, the extreme 10 exception. So I would rather deal with the incidents that 11 occur on a more frequent basis. How can we better 12 coordinate, communicate with one another on 13 investigations, inspections, etcetera, on the noncriminal incidents. I mean let's deal with that problem because 14 that's the one we're going to face more frequently. 15 16 FACILITATOR CAMERON: Aubrey, do you want to talk to that point? 17 MR. GODWIN: No, but there's another issue on 18 19 the civil matter we have to be rather careful about. Before we reach some final determinations, would we be 20 exposing ourselves to any kind of civil liability for 21 22 defamation if we notify people of pending actions that may result in its being dismissed. You lawyer types could 23 24 probably answer that, but that's one of the things that

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sort of crossed my mind.

FACILITATOR CAMERON: Okay, thank you. How do you -- is this a problem going to Roland's point about the noncriminal aspects and Paul, you might want to reiterate what our policy is in terms of the investigatory aspect, but is this a problem that can be solved with more procedures or does something more fundamental have to happen here?

MR. LOHAUS: I think in the area of investigations as I understand our procedures and limitations that we face, in many cases the results of the investigation are referred to the Department of Justice for consideration of further proceedings from a criminal standpoint or are considered before the Agency for civil enforcement action. I think in both of those cases, until those actions are taken in final, the investigatory information is not shared outside of the Agency and I think that's fairly standard practice and is documented in our procedures.

In terms of the -- let's say more routine civil enforcement actions that are taken, the Agency has been moving into a more open framework and the issue that Aubrey raised about -- I think it was Aubrey -- raised about the fact that you have an action that's proposed, that may in its final form be different or modified and you're going into an open conference discussing that

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action that the term that's currently used with NRC is a pre-decisional enforcement conference which clearly indicates that the action is a proposed action and the enforcement conference is to sit down and review with the licensee that proposed action provided an opportunity for response by the licensee and I think the Agency is moving in the direction of those predecisional enforcement conferences being open. You presently receive notices for those enforcement conferences and I believe in many cases states have attended those conferences.

There's another mechanism that our Office of Enforcement has used and this, in my mind, is also linked to some recent correspondence we had relative to your ability to withhold predecisional information from public disclosure under state laws, but I think in some cases and I believe there was a recent case in Utah where there was a nondisclosure agreement that the state signed with our Office of Enforcement which provided for the sharing of the proposed enforcement action. So there was good coordination that took place, but to protect the predecisional information there was a nondisclosure agreement that was prepared and signed by both NRC and the state. So there are some other mechanisms that we're looking at and I think this is where we want some further feedback and discussion. Are these the right processes?

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Are similar things workable at the state level? And are 1 2 there some other things that we ought to be thinking about in this area? 3 4 FACILITATOR CAMERON: You mentioned the all 5 agreement states letter that you're going to send out. 6 Will you incorporate some of the problems that Roland 7 cited in the paper? I think that maybe you need to set a 8 comprehensive context for this to get some ideas flowing 9 back on it. 10 MR. LOHAUS: I'd like to do that. We could 11 work together and draft up a letter. Sure. 12 FACILITATOR CAMERON: Okay, one more comment. 13 Don? 14 MR. BUNN: Well, if you're going to address the issue of disclosure, please look at the disclosure of 15 people making an allegation and you refer to us, but you 16 17 won't give us their name. It really constrains us from doing a credible investigation if we have a blank said so 18 and so and now go find out if that's true. We are willing 19 to sign any agreement, nondisclosure, whatever, so you 20 21 don't have to be concerned about us running out and saying that Bob Jones is the one that told us this had happened. 22 That's something that really needs to be clarified and I 23 24 hope you include that.

FACILITATOR CAMERON: Okay, that's a good 1 2 point you've raised. We will consider it. 3 Thank you very much, Paul and Roland. 4 We're going to move on to the decommissioning 5 area and we have two presentations, the first by Cheryl Trottier on the new site cleanup rule and the second 6 7 presentation is going to be by John Hickey who is going to 8 talk about the formerly licensed sites issue and also the 9 direction setting issue under the strategic assessment 10 process. 11 Both Cheryl and John are the key managers in this particular area. Cheryl is responsible for rule 12 13 making and Reg. Guides, not only in site cleanup but in a 14 lot of different things. And John is in Carl Paperiello's office as the Branch Chief where the major decommissioning 15 actions take place. 16 17 So Cheryl? Thank you. Good morning. 18 MS. TROTTIER: 19 I'm hoping to do today is bring you up to speed at least on where the NRC staff is on the cleanup rule, as soon as 20 21 I figure out what I'm doing here. 22 I'm going to walk you through the process that we have conceptualized, and I have to caveat this. This is what the research staff believes is the way to go with the guidance. What that means is that we do not have full NRC agreement with it, so it may change, but we have had a lot of internal staff discussions among the other offices, in particular, the program office that's responsible for decommissioning and I think this is probably the way we're going to end up, but you know, just understand that right now what I'm presenting is where the Office of Research is.

Before -- is this overly loud? No. Before I get to that though I thought I would let you know where we are in the process. As many of you may know, the rule was published in July as a final rule, adopting a dose criterion of 25 millirem for unrestricted release plus ALARA. There are restricted release provisions in there where you may have a dose that would be above 25 as long as, with the restrictions you'd get down below 25.

The way the rule was published, it was effective within one month which would have been towards the end of August, I think the 21st, but our licensees are not required to implement it until next August.

The reason for the one year delay in the required implementation was to allow us time to get the guidance on the street. When we went forward to the

Commission originally, it was February of 1997, so they
gave us a February of 1998 due date to get the guidance
out. This is a very big project for us. Actually, I have
a lot of people working on it, so we ought to be able to
get it done, but it is a big project and when the rule was
published I think in 1994 as a proposed rule, we did put
out some working drafts of guidance, but it's evolved a
lot as we've gone through this process. Our hope when we
publish this guide in some time in the spring, since the
Commission has asked to see it, what that probably means
is we will not get it even if we get it to them at the
end of February, we will probably not actually get it
published until May, but in any case, somewhere I was
going with this line of reasoning we do have to get a
lot of pieces put together before that time period and
what we're hoping to do is to put it on the web page as
well as hold public workshops. We actually had our first
public workshop on Wednesday. The first module which
we've decided to do it this way is to break the regulatory
guide itself into modules. And the first module that we
did put out on the web page is the restricted release
option module. Now I don't know whether state programs
specifically sent this to you. My guess is no. But it is
on our NRC web page.

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If any of you have had a chance to look at NRC's new web page, it's not that wonderful, but anyway -- (Laughter.)

The problem is we used to have rule making really highlighted and it was very easy to find. it's on a little thing -- we have a big circle now and there's this one little wheel up there that says public participation and school programs. So everyone sees school programs and -- but anyway, public participation means commenting. This is a commenting process. So it's in there. And what you have to do when you go in there is click on rule making. After you click on rule making, it will bring up what's currently in that page for rule making. The approach that we've used with a guide is similar to what is being used with part 35 and it's a process called a technical conference. And we've now reached the limits of my ability to understand these things, but anyway it's advantages that people can on-line provide comments. Others can comment on the comment and you develop these threads and I don't know. It's in there. And you can pull up the document that way. Now at the workshop on Wednesday, somebody asked me, I was able to get into the document. That's fine. And print it. I've done that myself. I tested this at home. If this works, I can do it at home. I did print it. But they

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were trying to download it and they said they couldn't download it. So I don't know what the mechanism is to do that. Maybe it works fine. But if you do try to get into it and you want to download it to a disk or something like that and you can't figure it out, we have a contact in our office and the name and her phone number is in there, giving her a call and finding out why you can't download it.

We're going to use this for every module. Now the upcoming modules are going to be one dealing with surveys, one dealing with dose modeling and the last one will be dealing with ALARA.

We put the restricted release options module out because that was really the easiest one to do. That one is simply the staff writing its position on how to interpret what the Commission has voted for in the final rule. And as I said we had our public workshop on it on Wednesday and it was really a very good experience. We were really pleased that we got a lot of people in the room. There must have been 60 or 70.

Again, because we're under a time constraint, the ideal situation would be to hold workshops around the United States. That takes more time, more resources. So what we did do was video conferencing to our Region 2 office and our Region 3 office. And we had a handful of

people show up in each of those offices and so we were able to expand the workshop a little more.

My reasoning really for just going to the regional offices is that's free. We didn't have to spend money and October for the federal government is a touchy time to plan on spending money. Sometimes we have money to spend and sometimes we don't.

So anyway, we did use that and where we will have them in the future I'm not sure. We might expand it out beyond just NRC regional offices.

The next round of workshops and in fact, putting material on the web will probably not occur now until December. Part of that is is it's just taking longer. There's a lot more work involved. What we put out on the web, we want to be nearly a final document or at least something where people are going to be commenting on something that really does represent the staff view and isn't some just rough draft that changes radically in the process. As we change these modules, we will update them on the web. We will put newer versions out there and then finally once we do publish the guide, what I have in principle gotten as agreement from our Office of the Executive Director anyway is that we can publish this as an interim final guide with the concept that after a year of use we will revisit it, take comments during that one

year time period and then make adjustments. It's a process that I hope will counteract not actually publishing it for a comment formally again. The guide changed, has changed a lot or will when it's finally out, change a lot from what we published as a working draft, but I think sometimes there's an actual advantage to being able to use a document and then provide comments on it versus just having a 75-day comment period and then not even know all the issues because you haven't tried to use it. So we're hoping that by doing it that way we will get better comments.

I would certainly encourage any of the agreement states who want to take a look at it to do so, either provide comments via the web, fax them, call us, whatever. We really do want to make this an interactive process as we're developing it. And hopefully, over this time period, we'll be able to keep you up to date on where we are and as I said, I think using the NRC web page right now is a very effective way to keep track of where this project is and we will keep it updated regularly, so everyone can find out easily what progress we've made.

Anyway, now what I thought I would do is run through a little bit of the methodology and I decided to use an approach of examples. Cathy, you want to put the first slide up? I'm just going to pass these around.

Unfortunately, I only made 30 copies, so probably only the people at the table will get copies. I apologize for that. We can always make another copy and mail it to you if you really would like to see it.

What we're trying to do is come up with a methodology that will provide maximum flexibility to licensees when it comes to making a decision on whether they can release their site or not.

And this first slide is kind of an overview of what we're calling the decision framework. Actually, I have to give credit to the Office of NMSS because we really stole this idea from them. And they were trying to develop this for an implementation for decommissionings and it just seemed like such a good idea as a way to have a process that we hope will be effective and provide maximum flexibility to licensees.

When you walk into a situation of trying to decide as a licensee, what am I going to do and how am I going to demonstrate that I can meet this rule, it may look like a very difficult task, initially. So we tried to come up with a system where we could find mechanisms to simplify that and what this system really does is it provides a very straight pathway, if you have a simple site. Now if you look at that chart and you look down the left side, like steps 1 through 7, a licensee who really

has very little contamination can probably walk right through those seven steps and we're going to do that today and be done with it. And have not invested a great deal of money or effort in demonstrating compliance. Where you move off into steps 8 through 12, those are the licensees that are going to have a more difficult site. They're going to be licensees that have significant contamination on site. And so the idea of this process is to make it easy for them to figure out how to proceed and what would be the best steps for them to take in order to do that.

So why don't we start walking through this process and those who have the papers, turn to page 3. This is the next slide, Cathy. This is the case 1 of the minimal contamination site. So the first thing a licensee would do would be to gather what existing information they had on the site. First of all, there are certain assumptions built into this. One, that they've already gotten rid of waste. If they have sources, they've transferred the source and that again this is a case where there's only minor contamination.

So if they -- the first thing they're going to do then, if you look at again that overall picture is under step 2 is scenario definition. And what we're suggesting is there are screening scenarios in NUREG CR5512. What I didn't tell you is in addition to the Reg.

Guide there are a number of NUREG documents that also support this decommissioning rule. Those will be revised, 5512 Volume 3, I think it is, which has the parameters in it, will be revised and reissued in the spring also.

And for this scenario, we're going to use the building -- for this case, we're going to use the building occupancy scenario. And so the pathways are predetermined in that scenario. So let's say this licensee is going to -- has decided to go that way. Then they move -- the next slide is on page 4 -- down into selecting the models. have a software model. We're not advocating that you absolutely have to have it. You can certainly with a Req. Guide will probably allow people to use other software, but D & D is NRC's software and for this stage in the process, we do have a very conservative model. parameter uncertainty establishes the conservatism because what that does is it gives you high assurance that your decision error is very low. So again, remember this is a case where there is minimal contamination. So licensee decides that that's what they're going to use. Then they go down to the next step which is the actual dose They run the case using the maximum value assessment. that they have from an existing survey as their input. That's their source term into the model. What's the result? The result in this case that they're way below 25

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millirem. Okay? Move down to the next page then. Page
5. Now we're down on to step 5. Can the site be
released? The dose assessment is less than 25. The
assumption here is made that they did a final release
survey that meets the criteria that we will have in the
regulatory guide. Now the other effort that's been on-
going and this has actually been an interagency effort, I
think probably even started by EPA, is the development is
this Morrison Manual. I don't know how many of you looked
at the Morrison Manual that went out for public comment
last December. It's a manual on survey methodology. That
will also be finalized around the same time frame.
Actually, we're expecting that to be finalized in
December. The concept here was that all agencies in the
federal government would use the same methodology for
conducting surveys. We will probably endorse most, if not
all of that manual into the regulatory guide. A lot of it
will depend on if there's a great deal of prescription in
there, we may not we don't want to tell our licensees
that you have to go out and do all these steps in the
Morrison document. We'll tell them that these are the
things we expect you to do and you know, if there are
other good ideas in there, it's up to them to decide what
to do. But the Morrison Manual probably will be the

primary vehicle for providing guidance on the survey methodology.

If you haven't looked at the Morrison document, I would highly recommend it. It adopts a very unusual approach, for me, anyway, who is used to parametric statistics. This is a nonparametric approach. It does simplify in many cases the number of samples that someone needs to take to demonstrate that they have met the criterion and we're hoping that by using this methodology it will make the job a little less onerous than what we're seeing today with the release surveys that are conducted for some of our licensees.

Okay, now then, they have done their survey. Since they did use a conservative estimate in that they used the maximum survey value they have high assurance that they've met the criterion so they don't need to do anything else to the source term. Now remember, there's still another requirement that we have which is the ALARA. If you go to page 6 and this is step 6 on the ALARA requirements, licensee has documented that they have in their operational program applied good health physics procedures. The survey shows that they have minimal contamination and from looking at this they can draw conclusion that no additional actions are necessary. Now, again the Regulatory Guide is going to spell out for

licensees the minimal kind of expectation we have as far as demonstrating that they have met the ALARA requirements, but what we're going to come to as a conclusion here is yes, they have demonstrated that they're ALARA. Therefore, they can release the site. Now again, that's the very easy case.

Let's move to page 7 --

MR. MOBLEY: Cheryl, can I ask you a question?

MS. TROTTIER: Sure.

MR. MOBLEY: Your number 6 there, the licensee applied the best practice procedures as part of its operational program. This is while they were in operation, not while they were in the D & D process, so the ALARA requirement only pertains to their operational?

MS. TROTTIER: No, I'm just saying that because they have documentation that while they were operating, they maintained doses at ALARA then. That eases up their burden that demonstrate at the time. If they don't have good documentation during all their years of operation, they're going to have to go a lot further to demonstrate that they're ALARA now. But what I'm saying is that you know this is part of the assumptions built into this simple case, that this was a licensee who had a good program that was well documented so that there's — in other words, less work for them to do when it comes

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time to release that site, if they have a good paper trail that yes, in fact, while we were operating we did do good practices.

MR. MOBLEY: I'm not sure that I can make the connection between the operational ALARA program and ALARA in terms of how it applies to D & D because I assume it's two different things. They may have a great ALARA program, but when I think ALARA relative to D & D, that's what you're doing above and beyond the D & D requirements to assure that whatever does or potential remains at this site is below the standard.

MS. TROTTIER: Well, I think --

MR. MOBLEY: I don't know how it relates to the operational ALARA.

MS. TROTTIER: When we get to case 2, I think it might -- first of all, remember, this was someone who had minimal contamination to begin with. So they already are -- what we're trying to do is say if you have minimal contamination, we're not expecting you to spend a fortune proving to us that you had minimal contamination. And again, how well you documented that ahead of time will make a difference. For those people who had that well documented during their operations, we're not going to make you go back and start from scratch as if you never documented anything. We're saying you then have

demonstrated that you, in fact, have minimal contamination.

Let's move to case 2. I think maybe that one might be better when you see the difference between someone who does have minimal contaminations and someone who has significant contamination.

In this scenario, again, these are just hypothetical things. We pick something that would be somewhat extreme levels, you know, extreme ends of the spectrum so you could get an idea of what our expectation is for the majority of our licensees and what our expectation is for those problem site licensees.

So in case 2 then this is a licensee that there's an assumption that they had a leaking waste tank. And so when they're getting ready to start their decommissioning process, they've already done certain things. They have gotten rid of the waste tank and some of the soil. At this point they're unsure of whether they're going to want to go to unrestricted or go to restricted. So during the first iteration, the licensee will follow the same process as this last licensee did. They'll run through the steps and do you want to go to page 8?

They're going to gather the information that they have about the activities that went on at the site.

They're going to define their scenarios, again using 5512. Now in this case we're starting with the residential scenario. Again, if they decide later on they want to go restricted, one restriction is to prohibit residential use, but in this case they're going to take the conservative approach. They're going to say okay,well, let's just see what happens if we run the scenario assuming an unrestrictive release and a residential scenario.

We go to page 9, again, they're going to run the model that is in the D & D code and again, this is going to produce a conservative result, again, because that's going to guarantee right up front that you have high assurance that you have a low error. In this case, they're going to base their assumption on the maximum contents of the waste tank. That's a very conservative assumption. You know they've done an analysis of their site. They know that this is really the only major contamination problem they had with this and so they're going to use that as the basis for their dose assessment. And of course, in this case, the result is it exceeds the 25 millirem. So then they're going to ask themselves a question, you know, can it be released? And of course, it doesn't pass the test for the dose criteria. So now then that's what throws them over into that other piece of this

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framework which is step 8 which is they're going to have to consider options.

All right, on page 10 then, there are many options that a licensee can consider that will get them down below 25. Of course, the simplest one is they can do more cleanup. That's one way. They can have land use restrictions. They can collect more data. Sometimes there are site specific factors that can be put into the model that will lower the dose. So an important point here is that they don't have to do one or another of these options, they can do a combination of these options and so you know between doing a combination they can actually usually get the dose down much lower.

Let's go to page 11 and we have a table which shows this options approach. Okay, the first one is where they would collect field data to better characterize the source. Under the second one, they looked at what we have in D & D and they decided our soil type is different, movement is going to be different, so they can go collect data and come up with a more realistic input for that parameter in the model. That will give them probably, it may give them a lower dose.

Then another one of those options, of course, is that they can remediate and of course the last one is they can restrict the use of the land.

Okay, now then let's go into the next slide which is on page 12. This is where we start now to consider the ALARA aspects of this approach. They have to kind of look at this in comparison to the costs and benefits of selecting these different options. Under this scenario that we had devised, they could go out and do a more realistic site characterization so this table gives you an idea of how the costs compare with the probability of success. Same thing for the soil type. I mean that's something that doesn't cost very much money at all to go out and do some research on what would be the right KD for that soil, so you know that's a really inexpensive approach. Remediation, just looking at the dollar signs is pretty high costly decision.

So in this case, and you'll notice the last one, setting the land use restrictions. At this point in the process, where they're doing this comparison, licensees should not be automatically jumping to restricted release. Our goal and we say that in the rule is that we prefer unrestricted release. That's really the goal, to get unrestricted release. If it turns out to be not ALARA, to be unrestricted, we'll accept restricted release, but really the goal is to be unrestricted.

So during the first pass through this system, we don't want them to just automatically say ha, let's not

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do anything, let's just restrict it. We want them to go through the analysis to see if there is a cost effective way they can get down below 25. Okay, so let's go to page 13 then --

MR. PARIS: Excuse me, Cheryl, what is determined cost effective? Who determines that?

MS. TROTTIER: Well, actually the licensee will determine that and again, this is going to be addressed in the Regulatory Guide. If I were to just give you our answer now it's \$2,000 per person rem. The fact is we know licensees spend way more than \$2,000 per person rem, but in general, that's what the Agency's guidelines are on determining cost benefit.

Okay, then go to page 13. They're going to run D & D with the revised parameters. They've gone out, in this case, the licensee decided to go out and take additional field samples and they decided -- I think I may have skipped a slide, but anyway. We're on 13. It doesn't matter. They revise the KD for the soil type. If you want to go down to page 14, I did jump ahead. It doesn't matter. It's okay. We're all right. They made a decision to do those two things because the combination of the two would give them a high likelihood of success by having those two options together. That's why they decided to do that.

So they went out, they performed the survey, they got regional soil maps. Do you think if we can get to page 15 now -- this is the second time now they're doing dose assessment, but it doesn't take any effort to run D &D. You just plug in numbers. This time they're going to plug in numbers that are more specific to their site and this time they're going to get a number that's equal to 25. So by running through this process they actually had to run the code twice, but they were able to make modifications to the input parameter and by making those modifications to the input parameters they were able to get -- to demonstrate that they could get down to 25.

Okay, now let's move to page 16. Again the same question has to be asked. Can they release the site? They do meet the dose criterion. They have to go back and see if they've met the ALARA requirements. Again, it's the same thing as I said before, if they can demonstrate that they have a well-documented ALARA program during their operation that information is a valuable piece of information. In addition, they have done this analysis that they just did in that earlier step. They looked at the cost to do further remediation. It was very high. It didn't necessarily give them the benefit. What they did though was they chose other things. They spent money, you know, that money that they spent to collect extra field

data and to modify the soil type input, allows them to demonstrate that this was part of being ALARA. We're not just saying that cleanup is the only way you can demonstrate that you're ALARA. You can spend money on a number of features and it will help you demonstrate that you're ALARA.

One of the things, if you have looked at the language that went into the rule that the Commission I think specifically wanted in there as part of this ALARA analysis is when you're considering costs for soil removal, you have to evaluate the deaths that are caused from transportation accidents of transporting millions of cubic tons of soil offsite. These are part of the considerations. So the ALARA piece, I think, will not be as onerous as it seems to be. I think once we get the regulatory guidance put together, and while I seem kind of cryptic now it's partly because we haven't gotten any guidance put together. I think we'll be able to provide licensees with sufficient information on what kind of steps they have to go through to demonstrate the difference between the cost and the benefit of further remediation so that it will help them to make a decision on what steps needed to be undertaken in order to demonstrate that not only did they meet the dose criterion, but that they were also ALARA. Again, in this

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case then the final point is that the site would be released.

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As I said, this is a developing process. This is where the staff thinks we're going to go with this. you can see, there's a lot of bugs yet to be worked out of it. We have five months, six months. We're hoping that by the end of February, it will be a lot clearer how we'll be able to meet all these -- licensees will be able to meet all these steps. But the one thing I wanted to do today was one, make you aware of where we were going and also to request you to put in whatever time you can put in on this. I mean I realize that you all have a lot to do and so it's not like this is something which you're just sitting around waiting to review, but if you can take the time to look through these modules as they become available, I think it would help us because we're trying to get as much feedback as we can by the end of February. That's what's going to make our product a worthwhile product. If you see serious glitches in the ideas that we're coming up with, I think it would really help to hear about them as early as possible. I recognize that it's not always something you can do when we need it, but remember even if it turns out that you've identified something, we are going to revisit this thing a year after

we publish it, so hopefully by that point we will have taken care of any of the other issues.

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If anyone has any questions.

MR. RATLIFF: Richard Ratliff of Texas. In the initial guidance you had the uranium sites at the 5 and 15 and I noticed that was pulled out. Do you have any words of wisdom on how that's going to come out since we're faced with about ten licensees trying to get out of business?

MS. TROTTIER: That's a good question. That, interestingly enough, came out of the rule after the staff sent it to the Commission. There was some concern amongst the Commissioners that the staff's recommendation was -- which I believe the staff's recommendation was to basically use the standard that's in Part 40 today for radium and apply it to the thorium and uranium. That piece of the rule was never finalized and when the rule was published as a final document, a separate Federal Register notice was issued soliciting additional comment on that piece.

I believe that comment period is over now.

Who the heck is going to do this rule, I don't know. We don't have time, but somebody is going to have to do this rule making.

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So what I think it is is it will simply go back to the Commission with some kind of paper, making a staff recommendation, probably the same recommendation we made before to use the -- the analogy we used was it made no sense to have a site which this huge portion was cleaned up to some higher value and this little postage stamp which didn't contain the tailings was cleaned up to 25. I mean that really was what the staff was saying. Whether the Commission will agree or do something else, it's hard to tell at this point, but that piece of the rule is yet to be finalized. Probably will not get finalized until maybe the -- if I were just guessing, maybe the January or February time frame and maybe that's even an optimistic estimate at this point. Do you feel that if an NRC MR. PARIS: licensee would clean up the 25 millirem that EPA would come in and say that didn't quite meet the 15 that we are saying, therefore, we're going to put that under CRCLA? I'll say this, EPA has made the MS. TROTTIER: statement that that's what they will do, but what EPA has to do is rank sites on the national priorities list. my guess is it's highly unlikely that a site that was cleaned up to 25 would ever be considered a candidate for

That's my opinion only.

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the national priorities list.

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MR. ERICKSON: You mentioned you're not going to require the code D & D to be used. Have you given any thought how, what criteria we're going to use to accept alternative methods of calculation?

MS. TROTTIER: In general, yes. In specifics, no. We are holding a workshop. I didn't mention this because it's not directly related to the Regulatory Guide, although it's very associated with the Regulatory Guide. Our Waste Management Branch in Research was particularly interested in the issue of the type of codes that are out there today to do dose assessment. There are a number of codes already out, one of which is the code that DOE is —it's actually an EPA code and now my brain — that's on the 13th and 14th of this month, I mean November, in Washington.

It will be interesting to see what comes out of that. We're hoping the authors are going to come and present papers. We're hoping we'll get some interesting information, but we will have to decide what criteria we're going to look for in other codes. You know, certainly there are a lot of other codes out there and as long as it's a validated code, I would think we would probably be willing to accept it.

MR. GODWIN: I don't know whether you discussed this while I was out of the room, but it looks

to me like the weakest part of the whole program is a lack of any laboratory requirement in the quality control in the laboratories from what you talked about so far. If they blow their analysis, everything is down the tube, whether it's the radio chemical analysis or whether it's the soil KD test. Whatever it is, you've got to look at that laboratory and I hope in your guides you have extensive discussion on what to look for in the way of a quality laboratory work because we see some lousy laboratories that are selling things commercially that just don't make it.

MS. TROTTIER: Well, that was a great idea, because there actually is -- the federal government occasionally does some good things and the follow on to the Morrison effort is an effort called MARLAP. Multi-Agency Radiological Laboratory Accreditation Process.

Does that sound right, Carl? Okay.

It's not going to be ready in six months, but it's well under way and it is going to come up with standard accreditation procedures and I think, this again is an EPA, DOE, NRC multiple federal agency process. I think that may go a long way to insuring laboratory quality.

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MR. GODWIN: Well, I think -- did you go to a 1 2 meeting down in Carlsbad on that? Was that the same one 3 in Carlsbad? 4 MS. TROTTIER: I did not go, but I know we 5 have staff who --6 Anyway, we have some people there MR. GODWIN: 7 and one of the main things was under the comparison 8 system, EPA apparently is pulling out of the water 9 accreditation program and so we're going to have to go to 10 a private system, apparently. MS. TROTTIER: Uh-huh. 11 12 MR. GODWIN: But it's so important that you 13 get a good accredited lab that really has a traceable 14 curie. Without it, you're in big trouble. 15 Yes. We understand that that's MS. TROTTIER: a critical issue, but I really think this effort will go a 16 17 long way to solving it. MR. PADGETT: Aaron Padgett, North Carolina. 18 You mentioned the fact that if you cleaned up the 25 19 20 millirem you didn't think the site would ever go on a 21 national listing of sites. However, in the state many 22 times that doesn't matter. I'll give you an example. Right now, as we sit here, I'm digging clay and 23 24 occasionally scintillation valves out of Western North 25 Carolina and they are being shipped to a processor and for

disposal. The state legislature dictated that this site 1 2 would be cleaned up and made funds available. So just the fact that there is a difference there between EPA and NRC 3 will create difficulties and problems down the road. 4 great, I don't know. 5 6 MS. TROTTIER: We understand that. 7 FACILITATOR CAMERON: How about going to Don 8 Flater and then Steve Collins and then we'll wrap up. 9 MR. FLATER: Cheryl, do you know where 5849 10 will stand relative to this whole process? 5849 is the 11 decommissioning document by -- is it Berger? 12 MS. TROTTIER: I'm not sure where 5849 is 13 going to end up. Maybe John Hickey can answer that. 14 I should mention to you is the other NUREGs that will be published. There's one called 1549 which will provide the 15 16 default parameters that are used in D & D and then there are two NUREGs for sampling. One is 1505 and the other is 17 1507. Both of them were published before and they'll be 18 Those are documents that really support the 19 revised. 20 Morrison Manual. And so as the Morrison Manual was 21 revised, those documents are also being revised and they 22 deal only with surveying, but they do provide a lot of real useful information on survey techniques. 23 24 MR. COLLINS: Steve Collins, Illinois. comment, one question. I have a copy of a letter from 25

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1	three key Senators that basically tells EPA you better not
2	put them on Superfund or any other part of your system if
3	NRC or an agreement state has cleared them. If anybody
4	here wants a copy of that letter, give me a business card
5	or something with a name on it and I'll give you a copy of
6	that letter.
7	But I think Congress is speaking very clearly to this
8	issue and letting EPA know that if it's NRC or agreement
9	states, decommission site for 25 millirem, it's going to
10	be okay. Superfund will not be an issue.
11	The second item is has there been any legal
12	challenge as of yet to the NRC decommissioning rule?
13	MS. TROTTIER: Not that I'm aware of.
14	FACILITATOR CAMERON: No, time has passed for
15	challenges. So it's set.
16	MS. TROTTIER: I should mention that NRC has
17	sent some correspondence to Congress suggesting that the
18	CRCLA issue be addressed.
19	FACILITATOR CAMERON: Sharon mentioned that,
20	in fact.
21	MS. TROTTIER: Did she? Okay. But getting
22	Congress to act on this thing is no small task. So I
23	wouldn't count on that in the near future.

FACILITATOR CAMERON: Okay, that was great.

Bob, do you want to say something before we go to lunch?

Thanks, Cheryl, that was terrific.

(Applause.)

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MR. QUILLEN: Just a quick comment in response to Aubrey's question about laboratories. Since I'm in the laboratory business now and I'm more familiar than I wanted to be with this issue and that is that there is an initiative going on now called the National Environmental Laboratory Accreditation and there's a C at the end and I can't remember what that stands for, to accredit private laboratories that do environmental work. offshoot of the fact that the EPA is backing out of this issue, but it's also an offset of the fact that the ISO 14000 and so forth criteria are coming into play into the environmental arena and many of the environmental labs now want to get qualified to operate in the international market as well as just the United States market. So there is this push now to try to develop some unified system in the United States that are accrediting environmental laboratories.

We're going to try to start again at 12:45 on time, so please -- Ed has one quick announcement.

MR. BAILEY: I passed out a survey sheet on 1 mobile nuclear medicine and I'd appreciate if all the 3 states would fill it out and John Hickman, where are you? 4 Stand up so they can see you. John is the one 5 that needs the forms back. It's his survey and I'd б appreciate getting something from each of the states and 7 I'll give one to NRC too. 8 (Whereupon, at 12:00 p.m., the meeting was 9 recessed, to reconvene at 12:45 p.m., Friday, October 17, 10 1997.)

A-F-T-E-R-N-O-O-N S-E-S-S-I-O-N

(12:55 p.m.)

FACILITATOR CAMERON: We're going to be talking about actual decommissioning problems and we do have John Hickey from the NRC here with us who is going to lead up and then Bob Quillen is -- I think that we'll take some questions for John after his presentation. And then we're going to go to Bob Quillen and we're fortunate to have Milt Lammering, Dr. Lammering with us from the EPA and I think that Bob is probably going to say a few words of introduction after Bob's talk for Dr. Lammering.

Okay. Well, let me turn it over to John. We'll get started.

MR. HICKEY: Thank you, Chip. If the people at the table rummage around, I've provided a handout before lunch that has my name on it and it's entitled "Low Level Waste and Decommissioning." I'm going to be talking about several topics this afternoon, so keep that handout handy. I'm going to be starting with page 3 of that handout.

As Chip says, I'm Chief of the Low Level Waste and Decommissioning Branch. I've been in that position for about a year. I've been in the Materials Program for a long time. Some of you go back farther than me, but I don't think too many.

First thing I wanted to talk about today is formerly licensed sites which I think is a topic that's of interest to a lot of you.

Over the years, we have had a nagging problem with some of the sites that were -- the licenses were terminated many years ago and some of them popped up and were identified as still contaminated. In many cases, it was bulk contamination of uranium and thorium piles or soil or buildings and in a few cases it was even by-product materials in buildings that hadn't properly been cleaned up.

This was due to many factors. One is the state of the attitude and the state of the instrumentation at the time the licenses were terminated. In some cases, they were cleaned up to what was thought to be nondetectable levels. In some cases, natural uranium and thorium was just sort of considered to be a no-never mind and a license might have expired or the licensee may have reported to AEC that there was no longer any radioactive material at the site or at least licensable material and there was never any follow up. So we at various times over the last 10 or so years, we've conducted reviews in pieces and we pulled it together over time and we've -- with the help of a contractor, Oak Ridge National Lab, we've gone back and looked at over 37,000 files to see

what the record showed and out of that we identified several hundred where there really wasn't a record of how the case was disposed. It didn't really, the licensee may have just made a statement that there was no contamination there, but there was no documentation either from the licensee or from AEC and in a few cases, maybe NRC after 1974, that the case had properly been closed out.

So with the help of the lab a screening device was used to flag the files that weren't properly closed out and to characterize what the licensee was authorized to possess and how hazardous that might have been and how much of it was unsealed versus sealed material and you kind of get some sort of a ranking of how hazardous that site was liable to be and then we systematically went after about several hundred of those sites. Well, of course, a lot of the sites weren't agreement states. Most of the terminations precede the time that the state became an agreement state and so we notified the agreement states in the cases where the site was an agreement state and it wasn't a federal facility or there wasn't some reason that it would still be under federal jurisdiction. And in some cases, we got -- I'm sure you'll want to discuss this, we got some reactions ranging from concern to alarm about why are you telling us about this, this is a federal problem. The federal government terminated these and can't you take

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care of it? So if the state didn't feel they had the resources to go out and review the case or actually inspect the site and in some cases we felt the site needed to be inspected, we went out and did some of the inspection. And in -- go on to the next slide, please.

In the 34 sites, we actually confirmed some contamination at a terminated license and 11 of those were agreement states. I think about 9 of them under, were not a federal facility. So if you consider that we started out with 37,000, we did pretty good. We got down to .1 percent of the total actually confirmed decontaminated. However, there are some where the jury is still out. The files are not in good order and an inspection still hasn't been done at the facility, so those also will have to be looked at.

We also looked at sealed sources, but we haven't put as big a priority on those because we generally found when we go out to the sites the sealed sources aren't there. There may not be good documentation where they ended up, but we think most of those ended up properly disposed of so we haven't put as high a priority on trying to track down the sealed sources.

So where we stand is we still have quite a few files to go through over the next six months, but they are the newer cases and we don't think that we're going to

find very many more contaminated sites because we think we did a better job over the last ten years than we did 30 years ago and I think most of you would agree with that.

And we still are working on closing out the sites and you're probably not surprised to hear that a large number of the ones that were reviewed still needs to be done to complete the cases are in California because that's one of the largest programs, but for some reason it seems even more out of proportion than jut the size of the program would indicate.

So we will finish up the review and we'll probably be making another batch of referrals in early 1998 and to the agreement states that are affected and maybe a final batch a few months later and so I am kind of alerting you or confirming to you that there will be some follow up indicated.

Now the nature of the follow up is what I want to talk about today. As I said, there have been some questions raised about what's NRC's responsibility versus what are the agreement states responsibility. And you probably thought if you were here last year, you probably would have thought this would have probably progressed by now to a point where we wouldn't have to be discussing this today. It would have been all signed, sealed and delivered and it wouldn't be a topic on the agenda for

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	today, but as is the case for many things, in
	decommissioning, things take longer to resolve than we
	would wish and would anticipate. So we've been taking a
	look at the issue of if the agreement state has a problem,
	the question about jurisdiction or the question with
	resources or a problem with resources go out and follow up
	on these sites. We had taken the position because we had
	a shortage of resources that we were going to stop
	actually doing the inspections in agreement states. We
	were going to refer those cases to the agreement states.
	We consulted with the Commission on that to explain what
	the situation is in terms of jurisdiction. We see this as
	an agreement state jurisdiction matter and that we have
	the resource shortage and we still haven't gotten final
	direction from the Commission on that so we hope to have
	that soon. I wish I had it today to give to you, but I
	don't have it yet. But when we get final direction on
	that we'll pass it on to you and that will give us a
	vehicle to be on a path to bring these cases to closure,
	but the position the staff has taken is that we will
	identify the cases and do some review of the cases to make
	sure some follow up is warranted, but if a site inspection
	appears necessary, we're going to refer that to the
	agreement state and the agreement state is going to have
	to do any on-site review that's necessary. And that is
•	ı

confirmed both by our view that this from a point of view of legal jurisdiction, the agreement state has jurisdiction, but there's also a resource issue. Every inspection, we do an agreement state is one less inspection we do of one of our own licenses and our resources are getting tighter and tighter all the time.

I have some additional slides that I've provided in the package. I'm not going to show those slides, but if you're interested, you can kind of get an overall picture of how the review breaks down in terms of cases that were identified for follow-up and how many have been closed out in each of the agreement states. And if you have any more questions about that, you can get back to me about the specific cases or get back to the State Programs Office and we'll follow up.

I'll stop there. I have another topic to go on to, but I think we ought to have some discussion or questions about this particular topic.

MR. COLLINS: Steve Collins, Illinois. I would like to make the agreement states aware that you should take this with caution because when the NRC says they will turn it over to agreement states, they're going to turnover the inspection work, but it's still their file is not properly closed out and they're going to tell you what information they want and how they want you to do

certain stuff and we expect you to report back to them the results in a way that they can close out their files. So it's not really all being turned over to you. It's here, go out and do the field work and report back to us so we can properly terminate the file that we didn't turnover to you when you became an agreement state, but we want you to do all that work. So be aware of those things, those little things.

Iowa and Illinois are the two states, I think in the United States that from the very beginning said no, you're not going to do it. We're going to take it and I think we're the only two states that currently have all of those sites properly closed out.

FACILITATOR CAMERON: Let me just ask a clarification on that. I mean that might have been the experience that happened before, but in terms of what's going on now, John, when you say turn it over, it's turned over lock, stock and barrel or?

MR. HICKEY: Well, we do want feedback because we're accountable for the fact that these cases were not closed out. And that, I think that will be part of what sense we get from the Commission as to how much we want NRC to stay involved in this. But there is congressional interest in this situation and I don't know that it's going to be adequate to report that we just referred the

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case to the agreement state and we never heard about it again.

FACILITATOR CAMERON: Is that -- is there something more involved than just having the NRC know what happened to the site so there would be an ultimate sign off than in the situation you're talking about?

MR. COLLINS: The only thing, the normal documentation that we go through when we document what we did and what we found was more than sufficient to satisfy what NRC did. It was just that we had 55 sites and we weren't going to give them the results until we finished all of it because as soon as you give it to them, it gets out in public domain and you've got people asking all kinds of questions. So the only problem was they kept wanting information soon and we said we're not through yet. You'll get it when we're through.

So the amount of information NRC required in the format was fairly simple and easy, a less than one page memo to the file was sufficient to close out each one of them that give a bottom line summary of the results, not the 15 pages of data that we might have gathered and documented for our own purposes, but it was make sure you're careful of when you do go out and survey these things and start giving them back results, particularly if some of your interested parties out there have this list

of 50 places and you start reporting them back one at a 2 It's how come you did them first and all these time. things that just decide how you're going to control your 3 data to minimize the other adverse impacts on your 4 5 program. 6 FACILITATOR CAMERON: I know Ed Baily from 7 California, do you still have a comment? 8 Remember, you're the host now. MR. BAILEY: 9 (Laughter.) 10 MR. BAILEY: We have respectfully declined to 11 accept the responsibility for sites for which AEC, NRC receive fees and regulate since we're 100 percent fee 12 13 base, it's not fair to take it from our licensees, but I think more importantly we've had a letter in now for some 14 time on two particular sites, well, actually three sites, 15 two licensees or maybe three licensees. It depends on how 16 17 you count them. And the real problem is that it's not simply 18 going out and surveying because in many cases they're 19 20 going to have to be cleaned up and to figure out who is 21 going to pay for the clean up we feel is a burden we 22 should have to bear 30 years, 35 years after the site was 23 closed by AEC. 24 One of them includes a uranium mill that we don't understand why it wasn't identified to be cleaned up 25

and why we're doing it now. And we just -- we will 2 cooperate as we've told NRC. We will work side by side with you on surveying and all this other stuff, but when 3 it comes down to ferreting out the responsible party who 4 is going to pay to get that place decontaminated and 5 dispose of that waste, we really think it should be the 6 agency that didn't do its job in the first place and that 8 they should bear the cost out of their licensees' money. FACILITATOR CAMERON: So is that -- would a 10 solution I guess the solution is the cost -- the concern 11 is the cost element. 12 MR. BAILEY: Cost and time, yes. And quite 13 frankly, we'd rather let your lawyers chase down the remnants of this company and who is responsible and what 14 was sold when and what liabilities have accrued to the 15 owner of the bakery where the contamination exists now, 16 those kind of things. 17 FACILITATOR CAMERON: Any other comments on this particular issue? I know some of you don't have an 19 20 issue because you've either assumed the sites or don't 21 have any sites. 22 Stuart? 23 MR. LEVIN: For the three of us here who will be negotiating agreements, what is the NRC's position on

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those sites versus those agreements? Can we not include 1 2 them in our agreements or do you have a position or what? 3 FACILITATOR CAMERON: That's a fairly 4 complicated question. 5 (Laughter.) 6 There's no answer. It's just a complicated 7 I don't know, Hampton, do you want to say 8 anything? 9 (Laughter.) 10 No, okay. This matches the subject matter. 11 But no, actually, there may be possibilities that that can 12 be negotiated, but there's some requirements based on 13 Section 274 that have to be worked out there, but it's definitely a consideration and I know that Mike Broderick 14 knows all about this in spades, but it's possible too that 15 we might be able to address it somehow, but Ed? 16 17 MR. BAILEY: Are you intending to do the same thing on decommissioning of reactors, training reactors 18 and so forth like the one at UCLA that was shut down? 19 20 FACILITATOR CAMERON: John, you might add the 21 jurisdiction over reactors once the spent fuel is gone is 22 going to be with your branch, isn't it? 23 MR. HICKEY: That's correct. I should have 24 mentioned that we did not look at reactors. Those are the 25 only ones we didn't look at. That's a good question.

1 FACILITATOR CAMERON: Any other comments 2 around the table? Aubrey? 3 Does anybody have a solution for how 4 California and NRC can work this out? 5 MR. GODWIN: Correct me if I'm wrong, once the 6 fuel has left a reactor, doesn't it fall under the 7 agreement then? Okay. I don't want it, but I thought 8 once it had less than a formal quantity on site --9 FACILITATOR CAMERON: That's a novel solution 10 proposed by Aubrey Godwin. 11 (Laughter.) 12 They're all going to go to the agreement 13 states. I think what they -- and John correct me if I'm 14 wrong, if there was -- the Commission is debating this issue right now, as you mentioned --15 MR. HICKEY: I don't know if debate is the 16 right word, but they have not responded yet to our --17 FACILITATOR CAMERON: I don't know if there's 18 -- in other words, like we could say hey, they're yours, 19 okay. And you can say no, they're not. And if there's 20 21 any sort of middle ground that can address the underlying concerns I think everybody might be well served to at 22 least consider that. 23 24 MR. BAILEY: Well, I'm thinking now about how you can get a partial agreement for this and a partial 25

agreement for that. You can get one to do seal, source
and device reviews or only device reviews and I guess we
would write and give you back that part of our agreement.
If the ultimate legal decision was that you'd given it to
us, then we can give it back to you. Give you that part
of the agreement back. You carve out mill tailings, you
carve out seal source and device and everything else. We
can give you and you can take back a problem licensee.
Remember? If we don't react in a responsible manner and
there's a threat to public health and safety, you can take
over a licensee of ours.
MR. HAMPTON: On an emergency basis.
MR. BAILEY: Yes, and this would be with all
this stuff out there in the bakery.
MR. HAMPTON: This is Hampton from NRC. I
think the issues you're raising are definitely something
that should be on the table for some future discussion
with the staff on it. That's something that we talked
about internally in OGC and we don't have a firm position
on whether that's a viable alternative, but it's something
we definitely want to explore.
FACILITATOR CAMERON: Does Roland have a
question?
MR. FLETCHER: I thought it was interesting
that part of the rationale that you used was the fact that

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your resources were getting more and more limited, so you 1 2 were turning this problem over to the states. Of course, we have unlimited resources. 3 4 (Laughter.) 5 I was only going to offer the possibility that 6 somewhere in the NRC budget there's training money that 7 was at one time divied out to agreement states and I 8 recommend you see whether or not your resource 9 requirements might be solved by using those funds. 10 FACILITATOR CAMERON: Thanks for that subtle 11 suggestion. 12 (Laughter.) 13 Anybody else on this issue before -- John, did 14 you want to continue? 15 MR. HICKEY: I have another topic starting with 16 17 18 FACILITATOR CAMERON: Let's hope it's more successful. 19 20 MR. HICKEY: Starting with page 11. This is a more philosophical topic, you might say, related to our 21 22 strategic assessment in the area of decommissioning. believe Chairman Jackson mentioned the overall strategic -23 - I was not here yesterday morning, but I believe she told 24 you about the strategic assessment efforts, so I'm not 25

going to give you a lot of background on the overall assessment which is an effort by the Agency to redirect itself in accordance with the best priorities to protect the public health and safety and use its resources in the most efficient manner.

But one of the many topics that had to be dealt with was decommissioning and if you go on to slide 12 to make a long story short, the way the strategic assessment worked was you identified a lot of alternatives of how you could improve, in this case, the decommissioning area and the decommissioning program. And then we went out, we discussed those topics and published the document for public comment which you all had the opportunity to comment on and it considered a lot of different alternatives and without reading through the alternatives, some of these alternatives, I think, you might call more radical, going more to the roots of our approach, changing the law, going more the way EPA regulates, decommissioning and some of the alternatives were more -- continue on the same general path that we're on in terms of our legal and regulatory framework, but do a better job of the way that we're doing it under our existing program.

The way the Commission came down, if you go to the next slide, is they chose more to keep the existing

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framework, not try to radically change the legal underpinnings and they chose a combination of options and I mainly want to talk about option 2 that we should look for better ways to expedite decommissioning. In connection with that, they asked us to conduct a pilot program with licensees who are kind of hung up on decommissioning, but it appears that the decommissioning could be done in a straight forward manner, if NRC and the licensees both focused on it and also to conduct a workshop in that context.

What we found is when our licensees come in with decommissioning plans they include some things that they could do without even coming to NRC for approval.

They could go ahead and do a lot of decontamination work under their existing license and that they're sort of overcommitting in these decommissioning plans, so it takes them time to prepare the plan, takes us time to review the plan and that delays the decommissioning process. So that was an example of something where we saw some room for improvement. So we are going to identify some licensees for this pilot program and we'll keep you informed of the progress and we're going to conduct a workshop. Right now, my target is to do that in March of 1998 and keep in mind when Cheryl Trottier was talking that we're conducting a series of workshops to implement our new

decommissioning rule and we want to time -- the workshop I want to hold I want to time reasonably with those work shops so people aren't being told that NRC is conducting two different workshops on the same day on decommissioning for different reasons.

We will also keep you informed of that workshop and what we will do is anybody can be invited to the workshop and the first part of the workshop will kind of bring people up to speed on decommissioning in general on the new rule, generally where NRC is going on decommissioning and the second part of the workshop will be for a group of licensees that we feel we can expedite decommissioning and apply some innovative thinking and focus and resources to getting those facilities decommissioned. And again, anybody will be invited to the entire workshop, the second part of the workshop, and I think this will probably be a one day meeting or maybe two day meeting. The second part of the workshop will be focused on meeting with those particular licensees to get their decommissioning off the ground.

Does anybody have any comments or questions on that?

Mr. Flater?

MR. FLATER: Flater from Iowa. It was real interesting on the workshops that you've got, John, but I

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just called my office today and they said the notification 2 of those workshops came in today. That workshop is already done. 3 4 MR. HICKEY: I'm sorry, that was in connection 5 with the new decommissioning rule. Ms. Trottier mentioned we did hold a workshop this week on that topic and there 6 7 will be three more. The workshop that I'm going to hold 8 on decommissioning pilot program has not been scheduled 9 yet. 10 MR. FLATER: Okay. Hold on to that handout because I 11 MR. HICKEY: have three more topics. 12 13 FACILITATOR CAMERON: After Bob and Dr. 14 Lammering speak, I think we may -- we'll definitely get back to John, but there may be more questions raised about 15 the decommissioning option 2, perhaps. But I'll turn it 16 over to Bob. 17 MR. QUILLEN: Some years ago when we met in 18 Portland, Maine, as I remember I made a presentation on 19 20 Ramp Industries. It's a famous facility in Denver, 21 Colorado that has its roots in Maryland, just to make sure 22 we spread it around a little bit. 23 Subsequent events have unfolded and I think it's good to understand what really happens when EPA gets 24 involved with their contractors in trying to decontaminate 25

a site and Milt Lammering and Richard Graham are here from EPA Region 8 to educate us on this. Milt, Richard, why don't you come on up? They need to put the thing down.

I'd just like to say a couple of things.

Despite what goes on within the beltway, we in Colorado get along well with EPA and Region 8 and I should have known what was coming because before I got reorganized,

Milt got reorganized and he's now also an expert in pesticides. So if you have any pesticides questions, you can ask him those too.

MR. LAMMERING: Thanks, Bob. As Bob said, what we'll try to do, we'll give you an update on what happens when CRCLA takes over a Superfund -- takes over a site for cleanup, a licensed site. This was a state-licensed site. Just so you know who is talking here or how we fit into the regional structure, Richard and myself, EPA has a lot of resources as you all know, so Richard and myself, we are the regional radiation staff in Region 8. We've got a lot of people. So right now we're both here to talk to you about this. Why I mentioned that is we are really advisors to Superfund. We are not the decision makers on the site and I'm not backing off from that. I can be here and say whatever I want to say and that's -- I made none of these decisions.

We're involved in decisions, but in CRCLA, the 1 way it works is you'll have and this was done under 3 removal, different from the remedial program for those of 4 you that have been involved with the EPA programs, the on scene commander, the OSC for the removal program, that is 5 the decision maker and Richard and myself provide support 6 7 So that's the way this functions. 8 We have, as Bob mentioned, we work very 9 closely with the State of Colorado. It's very nice these 10 days to talk about partnerships, but I think we have a 11 partnership. Whatever you want to call it. This has been together, we've talked about release standards. 12 13 talked about how we want the site cleaned up. Where we 14 want to clean up to, what we want to walk away from. think we've been together on this all the way. 15 So let's -- going from that, put up the first 16 17 slide, Bob. Just to tell you where we are. Again, it's -- I'm Milt Lammering and Richard Graham. We are from 18 Region -- let's try the second one right away, Bob. 19 I know this is not readable so while you're 20 looking at this --21 22 (Laughter.) 23 I'll go over some of the highlights here, but what I've tried to do is just put a chronology of the site

down, but I was hoping you could read this and then while

you were reading this I wanted to give you a little more history on the site and what Ramp is, but I'll just go ahead and do that.

Ramp is a small company in Denver. It was a Rad Waste broker. The concept being small generators and not so small generators, Ramp would go to the site, get those wastes, bring them back on site, store, package, treat and then combine for off-site disposal. It was also a RCRA site in that it handled radioactive and hazardous wastes, in other words, mixed wastes. So it had that duality of a function. It started operation in 1982. That was the rad portion of it and I believe -- at a location -- and this is essentially from the following map, it's location in downtown Denver essentially, 1031 West 46th Street which means nothing to you but to Bob and myself and Richard, it's an address we know very well. Expanded in 1984 to another property, 1027 West 46th. Overall, it's about an acre. So when you see some of the slides of the site, remember it's not a very big site and when we walked on site in 1994, there were about 6,000 drums on site in about an acre and you'll see some pictures of what really meant.

The number of generators involved, when we first came on site were we thought looking at the manifest were about 900. We had 900 in Superfund language

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responsible parties or potential -- Richard, what's the right word? The -- PRPs, principal responsible parties in Superfund legal, not HRP as you would hear it on Law and Order. PRPs. That's my only chance for humor here.

(Laughter.)

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Otherwise, it's going to be very straight. That has been honed down now to where we're looking at about 550 PRPs that could be responsible for the cleanup cost. I think if you take nothing away elsewhere from this as we go through this, Superfund cleanups are time consuming. They will take time. They won't be fast. Superfund cleanups are very expensive. This site over a three year period has obligated \$7.5 million to date and there will be cost recovery and those 550 PRPs are looking at some fraction of that cost recovery. In some respects that's going to mean double billing to them. They paid to have their waste picked up and many of them will pay again to have it disposed of by EPA. This is not a fast process nor is it by any manner a means, a free process for the generators involved.

The enforcement program of EPA does have discretion in looking at the overall site costs and having some of the trust fund itself pick up the site costs and wouldn't be subdivided out to the principally responsible parties. How that will work at this site is a decision

still to be made. That's in enforcement and that's almost another story. Perhaps in a year or so when this is all finished, we can have one of our Superfund people from the enforcement side of the house and come and give you the full financial history of the site and how all the final decisions were made.

A number of regions are primarily responsible parties. I am one. I'm like 453. I put that number out there because Bob has topped me. He's about 370. I have 7/10ths of accumulated foot on site. Bob, how much do you have, roughly? He claims 55. We're in that area. So that's the universe we're looking at here.

Again, running through the chronology side, the site started operating in 1982. In 1984 it expanded to two properties. Then looking on down and this is to the accredited state, in 1993, this is when the site was really identified as a problem. This is through state inspections. It was determined that wastes were coming in and nothing was going out.

At that time, Bob's program, Colorado Public

Health and Environment, a preliminary injunction was

issued against the site basically to take in no more waste

until you correct the problems and until the problems were

corrected then and only at that time could more waste be

brought on site to stop the build up.

EPA took over the site, again about three years ago, August 31, 1994. And Bob has a very funny story about how that all happened and what led up to it. Basically, on that date the last remaining party on site and again this is as Bob referenced, the owner of this property still has a viable company in Maryland, RSO. His last Denver employee essentially turned the keys over the Colorado and said the site is yours, have fun. They contacted, they the state contacted Superfund removal program and Superfund removal took over the site on that day. And what we did on that day is essentially immediately bring on 24 hour security to secure the site so - and at the same time within about a week have some preliminary health physics work done looking at an external gamma levels around the perimeter of the site and within about -- we had put up a second fence, a secondary boundary fence. As far as when we're going to be cleaned up,

As far as when we're going to be cleaned up, we're estimating perhaps hopefully 1998, but there's nothing cast in stone on that.

Okay, next slide. This locates -- this gives you an idea of where the site is located in Denver. This, for those who are familiar, this is the intersection of I-25 and I-70, downtown the site is right here. And downtown Denver is essentially, I don't want to move the

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pointer in anybody's eyes is just about two or three miles to the right. So it's very, very close to downtown Denver.

This gives you -- blowing it up a little more. This is the ramp site right here. The two properties I mentioned, refer to the smaller one as the 1031 property. This was the first building they occupied. As the Ramp site goes, this property is being cleaned up by the owner. EPA's cleanup is on the property to the left here and this is where the 6,000 barrels, roughly 5,000 to 6,000 barrels were located. This area right here is the residential area adjacent to the site. It's what we're calling -we're calling this whole project an environmental justice project because this is largely a Spanish speaking community. There's about 1600 low income housing units in this area right here. We have two schools within about two blocks of the site. There's a food processing company right across the street right here. Within about a four mile radius there's about 96,000 people. So -- but I would say surprisingly and maybe it's through the good work of the PR staff, the public relations staff of the State of Colorado and NEPA, we've kept the community informed. We hold regular meetings with them, but there has not been a large public outcry which giving all these factors, I thought there would be some -- much as Bill has

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experienced with them are up there, a considerable backlash, etcetera, etcetera, why, how and those things, but it really hasn't happened.

There's no way and I've got a much better -this is the 1027 property which EPA is cleaning up. This
is essentially -- and this gives you a good idea. Again,
from a magnitude-wise, this is less than an acre. This is
where all the barrels, you can see basically all the
barrels. One of the big problems we had on the site
initially was just being able to move, get to barrels,
just turn around. In some of these areas you really
couldn't turn a forklift around in. It was just
practically all usable space that had been devoted to
waste storage.

To give you the physical -- this is a -- this was more or less, it's a cinder block warehouse which we probably -- not probably, will leave when we leave the site. This is their office building. This is a wooden structure, small residence it was at one time. Initially, we planned to leave the house on site. As we look at it in terms of our clean up goals it will probably be demolished and probably remove it. It's a wooden shed right back in this area. This has been used for our seal source storage up until those were moved off site in the past month. We had a small shed right here which was used

to store iridium seeds and this was producing some
external exposure, so one of the first things EPA did when
I mentioned that second fence was we constructed a second
fence line and sandbagged this area just to cut down
exposure as one walked by the site.

This was probably the only point where there was any significant increase above background of external gamma radioactivity around the site, an alley in the back way here.

Now some of the more impressive pictures, this is an aerial view of the site. This was in August of 1994. I think it really illustrates as we walked on site the real difficulty one had in just moving around here or even getting to barrels. You can see there are probably four or five rows out this way. From this point here, there was no way to get back in through here.

This gave -- and quite frankly, being in those days, this for the Superfund removal program, was somewhat a problem because these individuals contrary to the remedial program liked to move in and do things quickly. They want to be moving barrels out and that was really the mentality that we had as we started. Let's get in there and let's get rid of these things. There was a problem, you couldn't do it right away because you couldn't even

get to things and we weren't sure what was in, so we really were holding removal program back.

This van was one of the two vehicles on site.

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It was a lease vehicle. It was very quickly determined to be noncontaminated. He used it, he the general manager of Ramp, used it to pick up waste in town. It was leased. We surveyed it and it was returned to the lessor. He also had -- he and I'm talking owner now, Ramp Industries, there was a -- was it a flatbed, Bob or a pickup? It was a flatbed truck. We surveyed that truck and we determined it was contaminated and we disassembled it and it's now -pieces are in various roll outs. Unfortunately, Bob and myself had hoped to reclaim the door. We thought it was going to be a nice memento. They had Ramp Industries. But that is now in a roll off, so maybe we still have a chance of getting it. That again, and when we finish this off, you'll see another slide of that when Richard is up here, see another slide of the site and the progress that has been made.

Waste-wise, this area here, about 3,000 barrels is the RCRA waste, largely liquid scintillation of cocktails, right in through here. This was the vial crusher, the rad wastes are largely in this area. Iridium seeds were right out here. In this area here there were a

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number of drums that contained uranium-bearing wastes that been concreted in, had made a trip to Beatty, but didn't get there on time and were returned.

That was 1127. This is the 1031 property.

This property was the first building occupied by Ramp and it's being cleaned up by the owner. One of the initial activities that was done on site was the cutting up of fuel racks from the Trojan Nuclear Power Plant. That was conducted here. And that's being cleaned up.

The state did find in this building which was largely surface contamination, although the state did find organic components and radionuclides in the waste sump from the building indicating that although they shouldn't have, things may well have gone down the drain and out.

Going back to the property EPA is cleaning up, this is -- you saw coming down. We were looking this way. Now if you stand looking on one corner of the site and you're now looking to the South, you can see the situation when we took over the site, how barrels are stacked up and really the inability to move around. This is the office building. This is the small house I talked about that initially we had planned to decontaminate it, did decontaminate it and leave on site. Looking now like it's going go down for a number of reasons. We may have some radionuclide contamination. Obviously, it's an old

building. We've got a lead and paint problem. We probably have got an asbestos problem. There's a lot of reasons and actually this building, this house looks a lot better in this picture than it really does when you get to see it in person.

Just looking from the building now towards the 1031 property, again, you can see how barrels were stacked up back in this area. There are three or four high, two or three high here. This was a shed, the iridium, the barrels carrying the iridium seeds were stored in this area here and again we sandbagged out here and you can see the secondary fence we've put up.

One more shot. This is the liquid scintillation waste. Again the stacking. And this went back, we're probably four or five rows like this. From here, you really couldn't -- there was no way to access what was in the bag.

Okay, I apologize for this. Let me go over, Richard is going to go into the specifics of the waste streams and the analysis and the sampling and the disposal options. I just want to highlight some of the issues we faced. Some of these issues have been resolved. Some have not been resolved, but they all have contributed to a three year plus cleanup and a very expensive cleanup.

The first one, really the question is and it's not is a matter of who is the lead federal agency. Really it was more was more what is the lead federal agency going to do. This was an emergency response action so we in EPA felt the NRC was the lead federal agency. However, we had the resources to do the site cleanup. So it was more a discussion of what was the roll of the NRC in the cleanup and what type of assistance and support could they provide the EPA, so that was handled.

The other issue I had from a radiation standpoint in dealing with the NRC was the fact that we took possession of the site and we didn't have a license. I had somewhat of a quandary with that of how we really could do this since we came in possession of quite a bit of radioactivity, but that was resolved. The NRC made the decision that we were competent to handle the cleanup of the site without a written license. So we've proceeded that way.

Another major issue that we've been confronted is really the use of the EPA Superfund contractors. The Superfund program, the removal program has a number of contractors available to them on an immediate need. These are very expensive, obviously because they have to be able to go at any time and they have to have th equipment to do so, so when you get involved with these contractors, they

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are very expensive. We also found on Ramp that at least
for this type of site which was handling low level wastes
and rad mixed waste was the primary contractors didn't
have rad expertise. They were very experienced with
chemical, inorganic and organic type cleanup, but not with
radiation type, so it was trying to get the resources we
needed on site. So we used those primary contractors and
the Superfund folks refer them as their TAT contractors.
That's the Technical Assistance Team. They have START
contractors which are and let me read this off to make
sure I've got it right, backing up. The TAT contractors,
those are normally the contractors which help in the
science and assessing the radioactivity levels. They have
the emergency response cleanup services contractors, the
ERCS which they're contracted to the person, the
contractors who come in and move barrels around with
supervision. And over a three year period, as you can
imagine, contracts expire. There's rebidding, new
companies win bidding, but the net result of that has been
over a three year period we have been dealing with seven
private contractors on site. In addition to that, in
addition to that, we have been working through IG with the
Army Corps of Engineers, using their contractor, as
necessary for transportation of waste of Envirocare. We
lalso have been working with the I apologize for the

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delay -- the Army Industrial Operations. They have a new world technology which we've been able to use for sealed source, so we've had those on site too. We have a spider work as existing responsible Superfund person, a spider work of contracts that we have to deal with and you can imagine this has not been seamless. When contractors change, work slows down. We've also had on site until the past month the U.S. Coast Guard. Superfund removal uses the Coast Guard as their on-site eyes. They oversee what's going on. The Coast Guard is also there in many cases to do health and safety from a chemical standpoint. So in summary, we've operated about seven private contractors and about five federal agencies. All of this has strung this out a little bit. MR. MOBLEY: You can forget ALARA. MR. LAMMERING: I can forget ALARA? MR. MOBLEY: I mean there's got to have been a lot of exposures that were unnecessary. MR. LAMMERING: We, EPA, on site, Richard has been responsible for employee exposure and I can let him - but they have nothing significant, except -- well, there have been measurable exposures on the prime contractors doing the waste characterizations.

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Another issue has been personnel changes.

Again, this was a Superfund removal action, not Superfund remedial. Superfund remedial are the on-scene commanders, the OSCs. These individuals respond to emergencies. So they are normally working several sites at one time.

Their primary goal isn't one. And so due to that we have gone through three OCS and obviously that hasn't been seamless. They all operate in a little different way.

We have now shifted, the program has now

We have now shifted, the program has now shifted from removal to remedial and we are now dealing no longer with the removal of OSC, but a remedial program RPM and that changes things a little bit. So we have had changes and again none of these have delayed the action to some extent.

The community involvement, Superfund cleanups, as all Superfund programs, are - there is very, very active involvement with the community. Any major activity that goes on on site is discussed with the community and we receive the input from them as to how they see the world. So that certainly tends to make the project longer before you complete it.

A major problem was site records. When we took over, we had hoped that the inventories, the manifests were going to be in good order and it was really going to be a removal action and it was going to be a

matter of simply going in and taking drums and moving them off site. We found out very quickly, we really couldn't do that. Going from the manifest we could not go to barrels on site and really do a tracing of a debt. When we went to Barrel A, what the manifest said was in Barrel A or in Barrel 1 was really there. They didn't match. There were many barrels on site that you couldn't even track back to the manifest and this was due to basically the way Ramp operated. I almost slipped and said Envirocare. It has absolutely nothing to do with Envirocare.

(laughter.)

Through the basically brokering small quantities and putting them together, it was very, very hard to do any tracking at all. So what we initially thought of would be largely a barrel disposal situation, really came into almost a barrel by barrel situation, with the exception of the liquid scintillation waste, approximately 3,000 barrels. Those were pretty uniform and could be handled rather quickly. The rad waste was almost a barrel by barrel situation.

I'm going to pass over this one. Richard will get into the extent of waste characterization, but here really the issue was to what analytical levels did we have to go to to characterize the waste so that we could get

disposal? And many, many hours of discussion spent on that.

Mixed waste disposal, obviously, the mixed waste disposal, I said options limited. We had one. That was Envirocare, but even in the first few years that was not an option either, due to Chlorine 36 contamination and at least up until the present renewal process for their license, Envirocare could not accept mixed wastes with the Chlorine 36 concentrations that we had. So we are still looking at the resolution of the mixed waste.

The site is clean or how clean is clean? What is background? All those issues -- we were very fortunate in this site. As we had been planning it, we were fortunately able to be right in the middle of discussions and activities of the NRC and the EPA in assigning clean up standards. So while we were trying to project what we were going to do in the end, we had all these discussions going on, but it's been our decision, what our decision is we are going to 15 millirems. That's what we'll walk away from on site.

Background. As you can imagine in Colorado, specifically Colorado, but maybe not in other states, was a real issue in that how does one approach it? If you look at Colorado on an average you have a wide range for radionuclide so what background levels could be. It's

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uranium country. So do you go on a state-wide average or 1 2 do you go on very site specific? But even on site specific and the type of area we're in which was 3 residential industrial, it was hard to find native 4 5 background sites. 6 Also, this was an area in the flood plain and 7 it's also an area of fill so very, very difficult the 8 process. Again, many hours and we finally have resolved 9 that. 10 I can't read the last one. 11 MR. PARIS: What is background? MR. LAMMERING: What is background? What are 12 13 we working on? 14 MR. PARIS: Right. MR. LAMMERING: I think we ended up, Richard, 15 16 correct me if I'm wrong, but we're looking at about two 17 pico periods per gram or radium, two micrograms per gram of radium, right in there. Let's say if we had taken 18 Colorado to general on a broader scope, we could have 19 20 probably said well, we got a range of 2 to 5 to 10 pico 21 periods per gram of radium, 2 to 20. So we're trying to 22 address that. What are we going to call background on the 23 site. 24 Unresolved issue, media contamination, nature 25 and extent. This is still to be done. Ground water issue has not been resolved. We have done sampling. We're only now in the process of looking at the data. This has really been delayed at this point in time due to the fact that we had to move barrels out before we could even get to the point where we could even start looking at what type of soil contamination or ground water contamination we had. So much as for ground water is there or is there not soil contamination. We still have to look at the data. The sampling has been completed, just completed, but that's still to be determined.

One last point on generators reclaiming waste. I mentioned there initially were 900 potential generators that were liable. That's been honed down to 5, 550. have about 50 generators that were able to come back on site and take their wastes back off and they will be credited for doing that, but essentially they pay double. They pay once to have it taken there. They pay to have somebody move it off-site and they are paying again to have it put into the ground. And they have not -- that still doesn't resolve them from all liability, that there is any clean up of soil, ground water, there could still be some liabilities there. But we did have about 50. More would have liked to have done that, but through the process, the way the wastes were handled and merged together in many cases we couldn't take many, many barrels

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and say this belonged to generator A and this belonged to generator B. It was just not possible to do. So many who had hoped to be able to do this were not able to do this.

I could just add a little thing. As you look at some generators about 10, 10 to 12 that have one percent or greater of the on-site waste, so there's 10 to 12 very large generators. The largest was the National Institutes of Health. They have about 17 percent of the waste on site.

One last and we can finish this off. asked a little bit and I'm not going to be able to do justice, what is the difference between Superfund removal and Superfund remedial. They're both costly. They both take time. Removal, the removal program is typically your emergency responders. An example -- where there is either a known or a potential imminent health threat. That will key the removal program in. When they come in they're looking to, within a very short period of time resolve the situation from the health standpoint, not necessarily do a cleanup to the point that you could walk away restricted, but get the site stabilized. That's the removal. example, a spill of radioactivity on a highway, removal program would come in and do that. Long term clean up of that might be done by the remedial side of the house. that's kind of -- they talk about a six month time frame

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of planning. If they could more or less see the end in six months, that would be removal. If it's going to be longer than that, that's going to be remedial. But that's an EPA call and it's not a fixed point. It -- we obviously on this site had gone removal for several years.

If you're in the -- if you have a removal,

Superfund removal, you'll have a change of personnel.

Just the nature of the responsive parties you're dealing

with, the on scene commanders, the OSCs who normally

handle many, many spills or situations at one time. When

you're in the remedial program you're normally dealing

with one person who has one main site and maybe one or two

sites.

Cost-wise, it should be about the same, but remedial does tend to be a little more costly because it's a little more comprehensive in terms of characterization, etcetera, etcetera. So that's the kind of comparison of the two.

This site and any site that takes a number of years to clean up, where it starts removal, does do a phase into remedial where the removal moves off and remedial takes over an din this case it happened on October 1st. So with that, Richard will finish this off in terms of waste characterization sampling and some disposal issues.

MR. GRAHAM: We're doing a little bit of tag
team wrestling here on purpose. I came on board to EPA in
1995. One of the first sites I took over was Ramp.
Leonard, good to see you here. Now we can show you what
we've got coming.

This is originally part of what we started characterizing. As Milt indicated, we didn't have a good knowledge of what was in the barrels. So we started going through here and again, as indicated before, EPA is excellent as far as response to heavy metals and organics. As far as the rad portion, we had a lot to learn, as far as the EPA side of the house. My background has been DOE, DOE and thanks to Bill Wright over here, you taught me a lot about operational health physics.

So what we found is that we have a lot of biologicals, that is the university as well as research, short-lived, half lives as well as as you can see a wide range from norm all the way up to fission products. So with this knowledge, but unknowing which barrels fit which category, we started off. So let me show you what we faced. Initially, as Milt indicated, we had iridium seeds. This is from primarily one generator back East in the favorite state of Maryland again, who proceeded to give us some seeds and the generator, proceeded to pack them instead of in concrete with soil and sand as shoaling

material. So when we first got to the drums we started looking at the readings on the side of the drums. We actually got some readings, around 600 MR up to about 1.2 R.

So we knew we had a little problem for the first time since I worked in power plants.

Again, similar, what we had was some generators, the same one, excuse me, proceeded to pack some of the seeds without shoaling and with others you can see very crudely within lead and iron, shielding with the dirt as a background. The lead just for your information we did try to recycle, decon and recycle the material and we were able to do so, somewhat successfully and your tax dollars at work. We were able to put some small amount, a couple of thousand dollars back into the Superfund as a recyclable metal constituence here.

Biological waste. As was indicated, NIH was a big contributor. We had a lot of conferences and let me tell you, after sitting in the Colorado sun for quite a few years, it was not a pleasant site. We had rats, carcasses, rabbits, dogs, etcetera. I won't go into detail, but again, some of the radionuclides were still present. We also had a lot of chemicals that were of concern as well.

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We also had a lot of material from USGS as well as from other states, mill sites that contributed to the site and that was the easiest thing to look at to determine and we're still working on disposal.

Then we had some unknowns. We had renew as an oxidation. We had a lot of manganese. We had a lot of iron in here. But also it was contributing a couple hundred micro R per hour. What was it? So it gets back to some of the questions we get over here, who asked, but yes, it was critical.

Between Bob's department and EPA, we were able to satisfy to work with the concerns, both with hand held and field instrumentation. We had coax, jellies on the field, did field analysis and then we also took samples into the laboratories to confirm what we initially had thought we had saw out in the field.

We also, as Milt said, had a lot of liquids and option fluids, V-tex, benzene, ethyl benzene, and xylenes. We shipped out approximately 2700 drums, 55 gallon drums, all liquids of detox material to various two sites, NSSI and Permafix in Florida and Texas and proceeded to incinerate those materials.

They loved to have that as source material. We just recently shipped off 47 curies of sealed sources and we still have quite a bit left. We had, as I said,

over 2700 drums of liquid. We still have about 200 gallons of liquid and sludges left. We are projecting to close to 30 cubic yards of low level waste and 350 cubic yards of mixed waste which we're going to try to rid of.

Again, what we had was a variety from squashed sealed drums, by the squashed drums we had diesel fluids, we had everything from laboratory equipment to analytical chemicals, everything was all put together when we got on Initially, we had an agreement with ROSC with Envirocare, verbal agreement, unfortunately, where Envirocare was going to accept the waste. So what we did initially was to take the drums and start sorting them. That is, what we wanted to do is exclude characteristic waste, read that as being lead and iron, out of the material, put everything and take out the sealed sources obviously and then put it into a roll off and send it to Envirocare. Unfortunately, the organic vapors, as you all are aware with RCRA and characteristic waste, they were too high for Envirocare to take which gets us also into the problem we had. We didn't have a good characterization of the biological materials. However, part of my background has been in medical research, so when we started looking, we knew we had tritium, we knew we had C-14. We started looking and unfortunately after intensive soul searching, we found Chlorine 36.

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We found Chlorine 36. Now that was only after intensive searching and looking. That was a question that the State of Colorado and ourself started questioning whether or not we should have looked so intensively.

(Laughter.)

Unfortunately, as Milt indicated, Envirocare did not have a license for Chlorine 36. The only facility that did so was Benton County, Washington. They would not take mixed waste. Hence, our quandary.

This is a good depiction of the sludge. You can see it's basically organics, as well as heavy metals, as well as radionuclides.

What I'd like to basically show here, I wish I could make it a little bit larger, but let me go over them quickly, these are the various waste streams we currently have. Look at scintillation waste, sealed sources. Some of them were in solid cement. Now when we took over the site which as some of you know that go into disposal, you make the two arc containers, but when we took over the site, how can I verify that Mike Mobley made the two arc container correctly. I can't. So what are we going to have to do to justify to Benton County that the two arc containers are properly constructed? We either have to slice them and dice them, take the sources out and remake them or we ask for a waiver or we go through tomography

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and we start analyzing that way and you can show Benton County that yes, indeed these two arc containers were correctly sealed and properly disposed of, the two arch containers were properly made. That's what we're -problems and going through quandaries or going through the processes right now. Biological waste. As I said again, from a standpoint of short-lived radionuclides, it wasn't a problem. Long live C-14 tritium and of course, Chlorine 36, yes, we did have debris. We had a lot of concrete, soil. We had PPG, paper, plastic and glass. A lot of scrap metal, a lot of crushed drums and palettes, wooden palettes. How do you dispose of wooden palettes? was a very interesting discussion which we finally were able to start doing on a pallet by pallet basis. Fortunately, the contamination, drums did leak. They were in, as you would imagine, a nice little ring around the palette, scraped off or shaved off, the top couple of millimeters of the wood and the rest of the palette then we then shredded. So that was intensive man labor for about three weeks.

We also had recycled metals, as I indicated.

We also had sand. We had iridium and cobalt and cesium.

We had moisture density gauges. We had a lot of the

normal high level, you might say, sealed sources, which

you all are used to, which the generator, or the owner of

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a site proceeded to shield with sand. Unfortunately, the sand was what he bought from a firing range. So not only did we have --

(Laughter.)

He was resourceful. Not only did we have lead. We had iron and then we started finding DU as well. So when we started looking at the sand we thought we could easily dispose of it. We found out that we did have radiological constituents in the sand, background, and that goes back to the question asked how high is background. When you start having sand which we have no idea where he got it from, it could have been in Colorado. He could have gotten it from Utah, could have gotten it back east, what do we use? So that was a major concern and consideration and then DU. Which value do we use in our cease branch position for clean up or DU? Or do we use 40 CFR 192 for radium? Which values do we use. So that's been in cooperation with Bob's staff and how we're looking at it.

Similarly, we finally have liquids and sludges as you saw. How do we dispose of those? Once again, when we first came on site, sampling was intensive. First of all, we had to get rid of liquid scintillation drums so we could get room to actually do the sampling. As you can see, we're in full level 3 or level A.

Here's our wonderful sludge again, taking subsamples. The question also we got into, just for rhetorical comments is the solution or is the material in a drum, homogenous or heterogenous and if it's heterogenous how do we sample? So obviously, little questions like that kept popping up on a daily basis.

Just to show you that we did use -- if you turn your head -- sorry about that. We did use various types of instrumentation as you can well see from just the typical lead lem micro R all the way to the fiddler type of probe and scaler logger and which I don't show you is also we had to coax the jelly array in a warehouse which we're able to look at drums which were placed on a platform or turntable and rotated so we were able to look at the concentration in those directly without opening them up.

This shows you our sorting process. Once again, this is only for dry activated waste. Primarily sorting out the metals, as well as the sealed sources.

Anything we call sealed sources above approximately 2 MR an hour we got out of there. Unfortunately, now that we have a lot of vermiculite which absorbed a lot of the organics, we're facing the problem of going back and probably resorting these same roll offs.

Again, showing the sortium as well as looking for different types of contamination. And again, the dry activated waste.

What I'd like to briefly discuss here before we open it up for discussion is looking at what type of clean up options that we're going with. As Milt said in spite of headquarters of EPA and NRC having differences of 15 to 25 MR, when you get down to it and I put a D-9 blade on the ground and started scraping, I can't tell a difference. So we have agreed and the state has been good with us and we're going to use a 15 MR to begin with. We actually see using res red RD & D code, what the actual level is going to be. When you're 2,000 miles away from the beltway, we don't seem to have a problem with using NRC regulations. We use 5849, we use 5512. We use the branch technical positions. We're using things that are operationally useful. If it's been done, we're going to use it. We're going to try to get it done. position from Region 8 only. So when you go to another region, it's not going to be the same. So don't be frustrated. That's just the way life is. But I think the key for all of us is partnership, working together. Because the big key was there was -- there appeared that there was an emergency response incident, that is, that there were sealed sources that was an area that was highly

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contaminated as far as the drums that contained material.

Let's get it out of there and worry about politics later.

That was our position for Region 8 and with Bob. So

that's the step we took in our region.

Some of the issues that we currently have deal with what technologies are going to be able to handle the mixed waste. As you know, Envirocare is the only facility currently that's able to handle mixed waste with disposal involved. So we're looking at some type of innovative technologies, ATG up at -- near Hanford, on the outside of Hanford, is using the vitrification process. We're looking at them as well as low temperature thermal disorption. We've already talked about consideration of liquid scintillation waste. We're going to solidify some of the sludges, as much as we can. The sludges, when you solidify them have to pass TCLP before it goes on the ground and so that's a toxic leach 8 test. So again, we're looking at what we can do to remedy as quickly as possible, sorting the roll offs and getting the drums out of there as fast as we can and then we're going to be going into the two hour containers, are they or aren't they? That is the question.

So once again, to refresh your memory or to let you know what we have now, this was taken just last

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This is where we're at. That's where we were. December. 1 2 (Laughter.) 3 Yes, federal agencies are slow. There's no 4 doubt about it, but I think what it shows is a corporation 5 between you all, the agreement states and the federal agency, can work, and it's to the benefit of our citizens 6 7 and we need to keep that in mind. 8 That includes our portion of Ramp. We'll open 9 it up to discussion. 10 FACILITATOR CAMERON: Do we have some 11 discussions? Can we have some lights? 12 MR. GRAHAM: The question was how much was the 13 cost so far? Funds have been allocated to the tune so far 14 and allocated means we've either spent or we put into 15 separate files or separate pockets of money going to either Envirocare, to Hanford, to the Army Corps, 16 17 etcetera. So far, it's come out to about \$6.5, \$7.5 million. Out of that, as we've already described, some of 18 the principal parties will be charted, unfortunately, 19 can't do any thing about it. They're going to be charged 20 21 double, but that's part of the Superfund policy and act, 22 that they will be charged and some of that money, we will 23 recover. 24 Since Maryland seems to have MR. FLETCHER: 25 figured so prominently in this, probably it will be

because of the salesmanship of the owner. I do have one question though. We spent a lot of time talking this morning about the whole issue of wrong doing. What kind of investigation, if any, is being made into how this facility got to where it is and what's being done about that?

MR. QUILLEN: The state has taken action against the owner primarily under our hazardous waste regulations because they're much more severe than the rad, but also under the rad regulations and we have issued an order against them which he did not meet and we had to go back and amend that whole process because the first order we placed against him was he was responsible for removing waste and cleaning it up and so forth and so on. When he abandoned the property, we had to change that legal tactic, but it all came down to he was -- he has been fined \$6 something million, I forget what it is, under the state legal system. Now there are so many ins and outs of this project, one of which was the State Attorney General goes out and hires a private attorney to do cost recovery on these kinds of things and the meantime the private attorney has lost his license to practice law.

(Laughter.)

Just when he was getting close to starting to collect some money. The other ins and outs of this is

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1	under the state law it turns out all this money goes back
2	in the general fund, so that doesn't make EPA legal people
3	very happy that we may collect money, but it goes back to
4	the State of Colorado and not to EPA. He has been fined.
5	He finally, he basically ignored this whole legal process
6	until the very end and then he appealed the decision after
7	it was made. That's where we are right now.
8	MR. LAMMERING: Similarly, EPA Milt
9	Lammering, EPA EPA attorneys have been looking and they
10	really don't divulge many things to us as to where they're
11	going. It's kind of another story.
12	MR. QUILLEN: I just wanted to mention one
13	other thing. The first week I think the security guards
14	were out there, the security guard was approached by a
15	local resident who wanted to know if the security guard
16	was moving in on his drug territory.
17	(Laughter.)
18	MR. LAMMERING: And to add to that, one was
19	sent to a hospital one time. He went out to the car and
20	he didn't make it.
21	FACILITATOR CAMERON: Can we do the rest of
22	this quickly and we may get on with it.
23	Mike, do you want to go and then Aubrey?
24	MR. MOBLEY: I have great interest in this,
25	Bob, as you can imagine. I don't see many sites that have

that many barrels, but they're B-25s. They're not 6,000 barrels. They're 6,000 B-25s sitting on the site. Have you got a nice lessons learned document that I could take home with me and hand to some people and have them run out and look at some of our sites? I'm very serious here. I saw some things there that are not the kinds of things that we would allow at our processing facilities, but at the same time, I see some very similar kinds of things and have some serious concerns. Do you have anything or is there anything in the works that would be useful to any of us that may license or do have such facilities licensed today? Or do you have any help?

MR. QUILLEN: Let me put this in a larger context having served on both the Midwest compact and the Rocky Mountain compact. I am not impressed by the waste brokerage industry in the United States.

(Laughter.)

We have seen too many mistakes made, not only with Ramp Industries and other waste brokerage companies and I think they just need closer oversight and closer oversight should have started very soon after they got a license, but it did not. And you can't always accept the licensee's word on some of these things. Some of these issues really need to be dug into much deeper than we normally do. The tendency is to accept what the licensee

1	tells you, what the licensee records show and in this
2	particular case, there really was a disconnect. Records
3	really didn't reflect what this person had.
4	FACILITATOR CAMERON: Let's go to the audience
5	here.
6	MS. COTRIN: Cass Cotrin from California. I
7	have two questions, actually for EPA. We're currently
8	involved in a rather large project with EPA and I have two
9	questions about it. One is that they told us that they
10	cannot actually do clean up under Superfund unless the
11	owner abandons the site. It's no longer a viable
12	business. That was the only circumstance under which they
13	could come in under Superfund. Is that correct?
14	MR. LAMMERING: Again, we're the radiation
15	I can't answer that.
16	MS. COTRIN: Okay.
17	MR. LAMMERING: I'd be speaking for Superfund
18	and well, if I would tell you something, it could be
19	right or it could be wrong.
20	MS. COTRIN: Okay.
21	FACILITATOR CAMERON: That sounds about right.
22	(Laughter.)
23	MR. LAMMERING: I didn't mean to flippant.
24	That's Western philosophers.

I think that kind of blows my 1 MS. COTRIN: 2 second question. 3 (Laughter.) 4 FACILITATOR CAMERON: Aubrey? 5 I don't understand why EPA in MR. GODWIN: 6 light of this experience doesn't go out and get a license 7 from NRC to do what they need to do in this case. also use licensed contractors. I cannot understand how 8 9 NRC would give a letter or whatever they said. I had no 10 problems with it being qualified, but I think it would 11 just close that last little legal loop and save us a lot 12 of heartburn in trying to deal with it if they would do 13 that. I just can't believe they don't do that. 14 MR. LAMMERING: You mean why we didn't get a licensed for store and dispose? 15 MR. GODWIN: I don't understand why you don't 16 17 get one now to do clean up or to supervise or whatever, to handle it until you can get your contract --18 19 MR. LAMMERING: That was the issue we 20 addressed up first and basically through the meetings, 21 essentially it was that it was NRC discretion and NRC is 22 out there. They can answer. 23 But the conversation went like we make that 24 decision as to whether we will issue you a piece of paper 25 or not and we have decided that we don't need to do that.

1 MR. GODWIN: I'd have a real legal liability 2 problem unless they gave me something firm in writing about that because it really leaves some people hanging 3 4 out, potentially. 5 MR. LAMMERING: We've probably got meeting I don't know if we ever got anything written on 6 notes. 7 it. 8 Okay, let's have one FACILITATOR CAMERON: 9 last comment and let's go on. 10 MR. PADGETT: Aaron Padgett, North Carolina. 11 I'd like to ask Bob this question. Did you have any problems from a legal point of view dealing with this 12 13 and/or collecting the money that you've assessed this fellow because his primary location is out of state? 14 15 I know with us, when the person is out of state it just terribly complicates doing anything legally 16 17 to the individual and collecting any funds that you may So have you faced that yet and if so, what have you 18 learned there? 19 20 MR. QUILLEN: It is difficult to collect money 21 out of state. There's no question about that. But the 22 attorney they hired who no longer is a practicing attorney was very resourceful in identifying assets that they -- he 23 saw that they could go after. Everything just came to a 24

dead halt right now while they try to figure out what

they're going to do, hire another attorney or go some 1 2 other route on this issue. 3 MR. MOBLEY: Bob, was there any financial insurance on this facility? 4 5 MR. LAMMERING: Yes, there was. And part of that I'm going to discuss in my next topic. 6 7 FACILITATOR CAMERON: Let's give our colleagues from UVA a hand. 8 9 (Applause.) 10 MR. QUILLEN: If I can continue, this 11 particular case brought to light a problem that we had and 12 that is although we had financial assurance agreements with over 25 licensees, we discovered we had no legal 13 14 mechanisms to access the money or number two to spend the money if we accessed it. In other words, we had all these 15 16 nice financial assurance agreements, but the financial people said sorry about that, you can't put that money 17 into any fund that we have in the State of Colorado and 18 even if you could put it into a fund you couldn't spend 19 20 it. So we have financial assurance agreements to the tune of between \$45 and \$50 million at the present time. 21 22 So next slide, please. The only way we could 23 address this was to obtain statutory authority to clearly 24 fire financial assurance warranties for our licensees, to

give us the authority to forfeit these financial assurance

warranties and to spend financial assurance warranty funds outside of the normal budgeting system and then to accomplish all the processes that are involved in this activity.

In the spending money outside normal budgeting issue was an interesting one because in Colorado the legislature tries to micromanage things and if you don't have a line item appropriation, you don't spend the money and we discovered in this particular situation that the lottery people have what's called continuous spending authority.

(Laughter.)

Believe it or not and so we got continuous spending authority put into our statute. So we now have this authority. We got a bill through the legislature and we got the bill through because our licensees recognize the need for this authority, because they've got the money hanging out there and they wanted to be protected too.

One of the things we came up against, we weren't even sure we could give the money back to them. I mean this was really a murky thing when you get into the financial people and how they look at the world versus how we look at the world. But shortly we will exercise our authority, our new authority to forfeit the Ramp financial assurance and the money in that account is nowhere near adequate to

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handle this cost of roughly \$7.5 million. We have about \$140,000 in the financial assurance fund which was better than the hazardous waste fund at the time because they only had about \$12,000 to \$14,000 in their financial assurance for this company and they recognized their problems and they've changed their regulatory authority because they can do theirs through a regulatory process. We had to go through a statutory process. A side light to this is that the legislation really got pushed through because a potential licensee saw this statute as a way that carried a special provision that they wanted and we'll mention that later on when Ken Weaver gives his talk. But the message I want to give is if you have financial assurances on licensees, you really need to go through your financial people, your fiscal people and find out whether you can -- they control those funds and even if you take control of those funds can you spend them. We have authority to spend the funds because not until this case when we really got push to shove did we actually recognize the shortcomings we had in our financial assurance system.

Any questions? Roland?

MR. WANGLER: And this may be something that other states are encountering. We're having difficulty of exactly mechanically how to deal with instruments of

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credit, for example, from banks that we receive from our licensees. I mean we don't have a safe. We right now don't have a mechanism through our fiscal system to deal with it and a lot of our licensees are very reluctant to give us this instrument and I was wondering if there were some ideas out there on how exactly you deal with the instruments that establish your financial assurance.

MR. QUILLEN: The state treasurer in Colorado is the holder of all these instruments. We get the instrument. We turn it over to the state treasurer. The state treasurer keeps it in their big safe.

MR. MOBLEY: That's similar to what we have in Tennessee although for a number of years before we learned that we kept them in a safe that we had. Your concept about the forfeiture is really kind of interesting because the way ours is set up in Tennessee, the minute I get that in my hand I can go down to the bank. This is what lawyers on both sides have told me. I could run down to the bank and cash that on face value, if I go in and say we determined that -- I forget what the words are, but we've determined this facility is in default, hand me the They are legally required to hand me the money. money. But your comment there about spending it, unless I took off to the Bahamas, your comments about spending it, I don't know what I would do if they gave it to me.

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gave it to the state, I'm sure I'd be like you. I wouldn't have spending authority. I wouldn't be able to do anything with it. I'm glad you brought that up because that's where we would fall apart. We can get the money. There we would be. I have a bank full of money and nothing to do with it. So I appreciate that insight.

MR. PATTERSON: Tom Patterson from Louisiana. As a follow up to Roland's comment about how do you secure these instruments, all of your hazardous waste agencies, all of the RCRA delegated agencies in all of the states have been dealing with this since the early 1980s as of a condition of hazardous waste site licenses. You might use them as a resource because they've been dealing with this. They've had to as part of their delegation of authority from EPA.

MR. WANGLER: That was part of the problem because what they were doing is not something that I wanted to follow. So I was trying to get some ideas from other places.

MR. QUILLEN: One of the problems with the Ramp financial assurance was that part of it was being held by a bank and our lawyers were concerned if they claimed bankruptcy before the site went belly up so to speak, where the Superfund would come in, the other creditors would come in and try to take that money and so

one of the things that we did in the money that they were keeping in the bank so to speak is we transferred it over to the state treasury's account and made sure that we got first call on it in case anything happened. That was just a protective measure we peremptorily did.

Yes?

MR. PADGETT: Just to follow with a question.

Aaron Padgett, North Carolina. Not question, I'm sorry,
but comment. One of the things I learned is that we had
to get the Attorney General's Office involved because the
instruments, you and I do not have the competency to
determine whether or not they're valid and so we had to
have help from the Attorney General's Office and all like
that. As far as following one more and I'll follow up, as
far as following what the solid waste people are doing, I
probably would have to have a staff equal to the size of
my current staff just doing financial assurance if I did
what the solid waste people are doing in our state. So
that's not an option.

Right quick, to evolve on Mike's issue, I'm in the same boat you are, Mike, but we also have our emergency board meets every three months when the session, legislature is not in sessions so within three months we could have the authority, and I know that if we needed to

spend \$8 million or \$10 million, that would not be an issue.

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MR. MOBLEY: I think probably the same would be true for some of our major facilities, but it would be a complicating factor and one that hopefully given some insight, I can address.

Aaron, the way we've dealt with this in Tennessee, is we've had some very specifically worded -- I mean one is we require the financial instrument to be worded exactly like it is in our regulations which again, given what the attorneys tell me, looks to be pretty iron clad. We can walk down to the bank and say give us our money. We've made this determination. We have to make a determination of default or whatever -- I can't remember the exact words, but in essence, that's what it is. once we do that, they've got to give us the money. do not issue a license and/or amendment, whatever it is, until we have that document in hand, worded, explicitly as directed in the regulations. Now we have a lot of problems with that because insurance companies, banks, they don't like the wording that says when we show up and say it's in default you got to give us the money. don't like that. They would rather have more protection there, but obviously our attorneys like it that way

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because all we have to do is make that determination and we got the money. And so far, people put it up.

MR. PADGETT: Yes, and we have the same thing. We can go in and get the money at any time we make that designation. The only -- the point I was making though is that the instrument itself, we really do not have the competency in our staff and I doubt most of us here do, to determine whether or not that's a valid instrument and for instance, particularly when you get into the guarantees, and that's one of the reasons why this new relaxation that the Commission has just -- the NRC has just done on aligning the parent company guarantee, we're not going to do because it's just too complex to get into it and determine whether or not the guarantee is worth crap.

It takes a lot of time and a lot of technical expertise in the financial area to do that.

FACILITATOR CAMERON: We have Alice.

MS. ROGERS: As you all are tired of hearing, at our agency we do lots of different -- I'm Alice Rogers from Texas -- lots of different EPA and NRC programs.

We're in the process of developing one set of instruments that would be effective for all those different programs and those forms are approved by our Attorney General and then put into our rule in our licensees and permitees and registrants and all of their things, have no ability to

change the wording in those except for the amount at all. So and we do have a staff of about five accountants that all they do is deal with those instruments and they're very tough, our accountants are in making sure that what comes in the door, it does meet our regulations and we require that those be in force and effect 60 days prior to receipt of waste to the commercial facility.

FACILITATOR CAMERON: Another approach. John, you want to finish a thought? We're almost past that. Then we'll take a break.

MR. HICKEY: Related topic, bankruptcies. I'm on page 15 of my handout. For some time we've had a requirement that a licensee notify us if they go bankrupt. We haven't always had that requirement, but at least it's been on the books for some time. Prior to that time we heard about bankruptcies by rumor, if we heard about them at all or it's just luck if we heard about them.

But what we found was we needed to develop the capability to react quickly when we find out about a bankruptcy. And in general, if we establish our claims, we can get ahead of the creditors. That's not always the case, you never know how a judge is going to rule in a specific case, but at least if we can get our claim and get into the process, we can try to get our interest,

immediate protection to the public health ahead of the creditors.

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Going on to slide 16, so what we have done is we've developed the capability of developing, of establishing a bankruptcy team within 24 hours of notification of bankruptcy. There's three reasons we want to do this. One is we want to assess the hazard at the site, if necessary, to go out to the site immediately. Now we always had that capability. We didn't have to have a bankruptcy team to do that. But that's our first priority. The second priority is to get involved, the second reason is we want to get involved in the legal process as quickly as we can to establish our claims and there's a side benefit to this. The mortgage holders, the landlord, other receivers might think twice about taking possession of the radioactive material and kicking the licensee off the site if they're put on notice immediately that they are the ones that are going to be liable for compliance with NRC regulations. And sometimes it helps if the licensee maintains possession of the material because they have the expertise to assist in making sure the material is secure.

But we have had some cases where creditors took possession of the radioactive material and then found out to their dismay that they were then, had obtained some

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liabilities that far exceeded anything they could have gotten out of the bankrupt licensee.

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So the first thing we do is decide what we need to do to secure the material and if necessary go out to the site. And I think that parallels the EPA process that they're years ahead of us in that respect. They have an impressive mechanism for taking quick action.

And then we get involved in the legal process. We tell them, tell the people that are involved in the bankruptcy that the licensee is still liable for compliance with NRC requirements and we inform the court that any trustee or receiver is also liable and we try to establish our claim, moving on to the last slide, 17 on this item. And we have to get the Department of Justice -- NRC cannot just do this autonomously. We have to get the Department of Justice involved in filing proof of claims with the court and somebody mentioned the mechanisms for implementing the financial instruments. It's nice to have them there in a safe. You might not even know whose safe they're supposed to be in, but it's another matter to actually, if the licensee defaults to actually put that financial instrument to good use and we do have procedures set up to do that.

So I guess the way I would conclude is to say that if you don't have a mechanism, you know bankruptcies

and abandonments are a headache. You've all had a lot of 2 experience with that. I would say if you don't have a mechanism set up to react quickly to this type of 3 situation, that you should consider establishing that and 4 we can provide you with some counsel on our experiences 5 and how we go about doing it. 6 7 FACILITATOR CAMERON: Questions, comments? 8 Aaron and then Ed. 9 MR. PADGETT: Sorry to keep butting in and 10 giving opinions, but on this one the only thing I say is 11 get down to the bankruptcy court quick and get your claim 12 It's the only chance you've got that any of those 13 assets -- that's hard experience speaking, folks. 14 MR. BAILEY: We get probably more bankruptcy 15 notices through another means rather than the licensee or 16 the registrants and our Department has somebody that goes and looks at bankruptcy records and gives us a list of 17 them. The problem we have had, I just got a report from 18 our financial person, is that in the last FY we had gotten 19 zero dollars out of all of the ones that we have filed a 20 21 claim against. So --22 MR. HICKEY: Not a good batting average. 23 It's almost like is it worth the MR. BAILEY: 24 time and effort we're spending on it to get the fees or

whatever that are owed.

1 MR. HICKEY: Have you had any sites go 2 unsecured as a result of bankruptcies? 3 MR. BAILEY: Yes. 4 FACILITATOR CAMERON: Questions from the Cass Kaufman. 5 audience? 6 MS. KAUFMAN: Cass Kaufman, California. 7 not sure you'll know the answer to this or not, but we've been told last week that there was a recently enacted law 8 9 that either just was in the Federal Register or is just 10 about to be in the Federal Register that said that if the 11 person assuming control over that property is merely acting as a banker, in other words, this is just a 12 13 financial situation where they are taking a mortgage back, 14 for example, that they cannot be held liable for problems with that property. Do you know anything about that? 15 I think it's a Superfund thing. 16 MR. HAMPTON: 17 MR. COLLINS: Steve Collins from Illinois. 18 And this is a question for NRC, I guess. Now that you're 19 looking at external regulation of DOE, in the future will 20 you treat all other federal agencies the same way you 21 intend to treat DOE with regard to the licensing their use 22 of radioactive material? 23 MR. HICKEY: Well, I don't know. pretty broad question to answer broadly, but we generally 24 25 license federal agencies.

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MR. COLLINS: Yes, but in this case do you give EPA a piece of paper saying here's Ramp, one piece of paper.

MR. HICKEY: EPA is not bankrupt.

(Laughter.)

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We'll have to talk about that another time. I wasn't involved in that particular decision, but I'm aware of NRC exercises considerable discretion in various cases where there's a quote emergency unquote.

MR. MOBLEY: I'd like to ask a question maybe of the entire body here. Something we've been considering because these bankruptcies, Ed captured the extent of our experience with bankruptcies. I mean the horse is out of the barn. It's too late. You're filing paper and you're keeping your attorneys busy. The reality is and something we're considering is just requiring every licensee to put up a financial assurance, not just doing it for our major facilities that we are seriously concerned about, but for everybody and in particular one that I'm looking at maybe hitting first are these guys with these moisture density gauges because I'm expending a lot of time chasing down moisture density gauges and I want some reason for them to be kind of interested in holding on to them. I figure if I put a high enough financial assurance on them, they'll |be --

MR. COLLINS: Have them post bond in effect. 1 In essence, that's it. 2 MR. HICKEY: You want 3 this license? Yes. Here it is, here's the bond or financial assurance you have to put up and we're looking 4 at it across the board. Every radioactive material 5 licensee, you put up an appropriate financial assurance 6 7 for your operation. 8 Has anybody else thought about that? 9 MR. QUILLEN: We have thought about that same 10 issue and we discussed it. We haven't gone down that path 11 yet, but we have certainly seriously discussed that same 12 option. 13 FACILITATOR CAMERON: Now Bailey from California and then we'll recognize the two from Illinois. 14 15 I would agree with you and we MR. BAILEY: have talked. The ones that have cost us I think the most 16 17 money have not been the ones that would necessarily fall into the category of triggering the financial security, 18 but they tend to be the small operations where the guy 19 20 dies and his widow is bankrupt and we get the radium, you 21 know. And the same thing with gauges, as you mentioned. We adopted our financial security regulation 22 rather hurriedly to try to avoid missing one more 23 24 deadline, but we over the years maybe we'll get to looking 25 at it and trying to figure out how to word that because

right now to get rid of a gauge you're talking quite a bit 2 of money. If they've got any waste at all, you can spend a bunch of money getting -- if anybody is further down the 3 road than just considering it, I'd really appreciate 4 knowing. 5 6 MR. ENGLAND: Steve England and Cathy, the tag 7 team from Illinois. We have been looking at that. 8 also are looking at requiring surety or some fund 9 mechanism, not only for specific licenses but also for 10 some general licenses. And Cathy is starting public hearings on it on Tuesday. 11 12 MS. ALLEN: Check out our website, 13 www.il.state.us/idns. Under notices, there's a working 14 draft of our proposed rule, right there. FACILITATOR CAMERON: You may want to write to 15 just write that out and put it on the table out there. 16 17 (Laughter.) Let's go to Roland, and we were going to take 18 I lied to you about that. Because we really do 19 a break. 20 need to get someone on an airplane and that's Leonard 21 Slosky who is going to talk to us about emerging issues in 22 the low level waste compacting process. 23 Roland and Aubrey if you're real short. 24 MR. WANGLER: Just a couple of quick comments. 25 One, while you're looking at these gauge users as far as

increasing their fees, make sure that when they do lose a gauge or misplace it or run over it that your enforcement action reminds them that they should have held on to them a lot tighter. That's one of the ways we're going.

The second comment I wanted to make was the fact that when you're dealing with facilities in bankruptcy, it's not just knowing when they go in. You have to expend a lot of effort finding out what their status is along the way and believe me, I've been engaged with a facility for 10 years in Chapter 11 bankruptcy and to get a specific status at any point in time as to whether or not they're coming out or going deeper in, etcetera, is extremely difficult, particularly since they're incorporated in another state. So that's something that has to be looked at.

FACILITATOR CAMERON: Aubrey.

MR. GODWIN: In theory, any health and safety requirements should take precedent over other things. I had experience in Alabama where it did. Other parts of the health department had experiences where they had a health and safety requirement and it did not take precedence. You're totally dependent on the Judge and how he looks at the situation.

Secondly, these and things where you get a lot of bankruptcies, they don't look at it as health and

safety, so you're not going to get much back on fees. 1 The 2 only way you can get money is when you're requiring them to meet some specific health and safety requirement. 3 4 FACILITATOR CAMERON: One of the things that 5 emergences from these meetings are issues that maybe 6 should be explored further and singly. It may be that --7 a good idea would be to have a joint NRC agreement state workshop on bankruptcy issues and take some time to 8 9 explore all of these different types of things. 10 I thank all the decommissioning people. 11 won't thank John yet because he's going to be here again 12 and it's my pleasure to introduce Leonard Slosky from the 13 Rocky Mountain Compact to talk to us about low level 14 waste. Thanks for your patience. 15 MR. SLOSKY: Thank you. It's nice to be with you today. I see a number of familiar faces around the 16 17 First, I need to give you a couple of disclaimers. First, what I am going to say today represents my own 18 views and not that of the Rocky Mountain Compact Board. 19 20 Bob is sitting pretty close. I have to give that disclaimer. 21 22 Secondly, everyone at this table probably 23 knows more about their compact or state than what I do and 24 so I bear your indulgence as I try to summarize some

things that I see going on and try to talk about a few emerging issues.

I think when you step back and try to assess low level waste disposal, it's important to keep in mind what the objective is. Those of us that were involved in this a decade and a half ago envisioned this as a different type of program and the statute recognizes that.

This was not intended to be a top down federal mandate. This is how it should be done. The federal act gives some general guidelines, but it was up to each state and compact to develop a solution that's appropriate for their area.

And the act recognizes this in holding the states responsible for providing for disposal. It doesn't say each state or compact shall have a site. I think it's important to keep that in mind as we see the system continue to evolve, although I'd be the first to admit that we're now at a very different point than I thought we would be seven years ago, 17 years ago.

Right now there are 10 compacts. I'm counting

Texas in that group and hopefully they will get

congressional ratification very soon. All but eight

states are now in compacts. The eight that are not

includes the District of Columbia and Puerto Rico.

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I think it's also important to look at what's
happened since the act was enacted. Some things have
changed very dramatically. Some things have perhaps not
changed very so dramatically. There's a lot of focus
today about volumes and you hear a lot of people saying
the volumes go down, the volumes go down. The sites are
not going to be economically viable. We need a much
smaller number of sites. Let me review the data with you
a little. Around 1980 and again I'm speaking of
commercial waste as defined in the Low Level Waste Policy
Act. The commercial waste appeared to peak around 1980 at
about 3.7 million cubic feet. By 1987 this had dropped
down to about 1.9 million cubic feet and according to the
recent DOE report in 1996, it was around 450,000 cubic
feet. So there's been a very dramatic change in volume.
It's also instructive to look at activity. Activity, this
is the total disposed in the was then three sites and
now the two commercial sites. In 1980 was about 350,000
curies. 1987, 275,000 curies; in 1996, 456,000 curies.
The curies as the volume tends to jump around from year to
year, but if you look at the data over the last ten years,
the curie level has really not declined. There are some
years that are down. There are some years that are up.
But the typical curie level now is the same or higher than
it was 17 years ago when the original act was put into

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place. The reason I spend the time going through this is I'd like you to, as all of you are radiation professionals have probably already thought about this, but in terms of the public dialogue, what we're about in this system is not disposing of contaminated paper, tools, resins, etcetera, etcetera. The disposal sites and the compact system and the states are designed to isolate radioactivity from the biosphere. They're designed to protect health and safety from radioactivity and I think you'll see an increasing focus on the activity versus the volume in the years ahead and it presents a different prospect as to how you view the world, if you look at curies as opposed to volume.

Obviously, during that same period the amount of processing and compaction and more sophisticated techniques have grown by leaps and bounds. That's one of the reasons that we see the trend that we do. The other major change that has happened has been the change in the Barnwell facility. For a very long time, South Carolina, the Southeast Compact was going down a certain road. In fact, they were one of the principal leaders in the 1980 and the 1985 acts. And suddenly a decade later in July of 1995, South Carolina left the Southeast Compact and now anyone who is willing to pay the freight, except for North Carolina, can dispose of their waste at Barnwell. And

that has again been a very dramatic change. Frankly, the reason people were developing sites is not to comply with the act, not to be good citizens, but they thought that they wouldn't have disposal capacity. So they were developing sites to meet the needs of their generators. With Barnwell reopening, that picture has changed dramatically. Adding to that has been the Envirocare situation where Envirocare, at least until recently has been taking bigger spectrum of waste and again much is in the perception which may be different from the reality, but at least the perception was that Envirocare was going to be able to take a significant part of the low level waste stream. Those two features, the South Carolina situation and Envirocare, sent a message out to that were developing sites that maybe that's not such a high priority or maybe it's going to be postponed for 10 years. Again, I think it's important to recognize particularly in terms of Barnwell is that Barnwell could

particularly in terms of Barnwell is that Barnwell could close or be restricted from being a national disposal site almost as quickly as it reopened. All it takes is state legislation to reverse that decision.

The other problem that I'm sure a lot of you are aware of in South Carolina is that the surcharge is not generating as much revenue as the state had expected and efforts are now underway to try to increase those

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revenues and there have been recent meetings with Chem Nuclear and Generators, trying to come up with a fairly fancy financial arrangement to give the state the money that they want to try to keep the site open.

In terms of what's left of the Southeast

Compact, North Carolina is proceeding, but seems to have

fallen a little bit farther behind at each milestone and

seems to have their money turned off and on by the

Compact, depending on how much progress they're making or

not making. Again, there are some discussions underway

with generators to try to come up with the funds to

complete the siting and licensing process that being well

over the original budget.

In the Appalachian Compact, Pennsylvania's the host state. They've gone through a preliminary site screening process, have eliminated about 75 percent of the states' land area from consideration and they're pursuing a volunteer community. As I'm sure you know, the long time director of that program has recently been discharged.

In the Northwest Company, I saw that Bill was talking this morning about Envirocare, so I won't step into that.

(Laughter.)

In terms of the other facility in the Northwest Company, Richland, the only real thing I think we can note at this point is that the rates will be increasing significantly over the next couple of years and they put into place about a year and a half ago a new rate structure that is more dependent on activity and less dependent on volume.

In the Central Compact, Nebraska is the designated host state, at least that's what the Compact believes.

(Laughter.)

A license has been under review since July of 1990. The Governor is doing his best to prevent that site from getting licensed or going into operation.

In the Central Midwest Compact, Illinois and the Compact spent about \$80 million trying to site a facility. A blue ribbon panel was appointed which rejected the site. This last year I believe they passed legislation to set up a new siting process and begin again, at least on paper.

In June of this year, the Midwest Compact made a dramatic move, citing the need for much higher expenditures, declining waste volumes, site development, cost estimate of over \$100 million and access to existing facilities they put on hold their citing process.

The Northeast Compact is a compact of two states which are working independent to site and develop their own facilities. They're a number of years off from having this facility designated. Again, both of those states are seeking volunteer communities.

Massachusetts, Michigan, New York, the major go it alone states at this point are all not proceeding quickly, if at all.

I'm saving some of the better news for the end of this recitation. The Texas Compact which includes

Maine and Vermont, passed the House of Representatives

last week by a vote of 309 to 107. It's hoping that the

Senate will take action on that, perhaps as early as next

week. There was an amendment added on the floor that is

giving some of the compact people heartburn and that is

that there's a prohibition from the compact receiving

waste from states other than Maine and Vermont.

There are negotiations going on right now to see whether they're going to accept that or it's going to go to conference committee, assuming it passes the Senate.

A draft license of the Texas site, I believe was issued, in early 1996. The pre-hearing process is in full swing and actual hearings are scheduled to begin in January of 1998.

The Southwestern Compact, I'll spend a few more minutes on because of the Ward Valley site and the national significance that I think the California and Southwest compact has.

The Ward Valley site was licensed by the state in 1993. The license was subsequently upheld by the California Supreme Court. The main impediment to site development is the transfer of the land which is owned by the Bureau of Land Management. On the last day, I believe, of the Bush Administration, the Secretary of the Interior signed a record of decision transferring the land. The next day, when the Clinton Administration came into office that was reversed. There's been land transfer legislation introduced into Congress in recent years. There are not enough votes to pass it, so it's not expected to go anywhere.

In February of 1996, Interior, as the current land owner announced that they were going to prepare a second supplemental environmental impact statement that was expected to take six months. We're still waiting.

There's a GAO study released about a month ago that concluded that most of the issues that Interior plans on addressing in the SEIS have already been resolved. The site was reviewed by the National Academy of Sciences.

They generally gave it a passing grade, recommended some

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additional testing during site development and since then Interior and California have been in a tug of war about the testing program. Negotiations recently broke down again for about the twelfth time. California insists on transferring the land before the testing begins. Interior insists on doing the testing before the land transfer is made. They're both arguing about who is going to do the testing and at this point that is unresolved.

Both California and U.S. Ecology, the designated site operator, have filed lawsuits in federal court, one, trying to compel the transfer of the land and two, to try to recover U.S. Ecology's cost to date which are about \$80 million.

I think when one steps back and asks the question is the act working? Have we made progress in the last 17 years? I would suggest it's a classic case of is the glass half empty or is it half full? I'll let you judge for yourself.

A lot of people say the act has failed. It's been 17 years. There's not a new site. What has really happened?

Those people don't seem to have much of an alternative that I hear of. Every once in a while there's rumbling of let's nationalize the existing sites. I would suggest that that will not work very long. What got us

into this situation is the need for equity among the states, among the regions and to go back to a smaller number of sites than caused this problem in 1980 is unlikely to succeed very long.

In terms of looking at a half full glass, one site is licensed. That's a very major accomplishment.

Two others are pretty far along, Texas and Nebraska.

Obviously, there's some impediments in all of those and they're far from being a done deal. In addition to that, the goal of the act was to provide for disposal capacity.

Right now, everyone except for North Carolina has disposal capacity. And in a sense, that's an achievement, that's success.

The other thing I would just come back to is you ought not to try to view this program as the agreement state program as a framework delegation implementation, but a program that was designed to have flexibility. It was always intended that compacts might consolidate. It was always intended that like the Rocky Mountain compact, compacts might contract with another compact for disposal capacity and I would suggest the existing framework provides adequate flexibility to forge whatever solution is appropriate, keeping in mind that the problem originally was not economic. It was not technical. It

was an equity problem. Whatever solution emerges needs to meet that same goal of providing equity.

The other thing is that Congress has no appetite at all for revisiting this issue and they haven't and they've made such wonderful progress in the high level waste program. We have a great model to look to if that ever happens.

(Laughter.)

But I would suggest if California and/or Texas fail, I think it's very likely that the existing system will collapse. What will re-emerge is very hard to say.

There are just two other points I leave you with that I see in terms of emerging issues and right now this may not be happening across the country. It may be in isolated pockets, but there are things that I see growing in numbers and growing in importance.

One of these is the development of what I'm calling noncompact facilities, facilities that are not the normal, low level waste site that went through the compact or state development process. The two that are most evident right now are Envirocare and the WCS facility in Texas. I really see that as a growing trend. I think it's driven by money. That's not a bad thing, but there's a lot of money to be made in this industry, particularly looking at the decommissioning waste, the DOE waste, the

Superfund cleanup waste. When there's big money out there, the private sector is going to be innovative and that's one of the great things about this country is a lot of times that produces something that's very good.

On the other hand, those types of sites present some issues. One is a regulatory issue. How are they regulated? Who has jurisdiction? They may be within a compact physically, but are they within the compact's jurisdiction?

The other thing is that if we see more of these sites, in particular, but even the ones that now exist, they may tend to draw waste away from the compact facilities, thus undermining the economic feasibility of newly developed sites. So I think there are several challenges that those types of sites present.

Another unrelated issue is the DOE privatization issue. We had a scheme in this nation for a long time, almost 50 years, where there was a pretty hard line between the DOE waste and non-DOE waste. I know that that line wasn't always perfect, but for the most part that was a pretty bright line.

With privatization that becomes grayer and grayer. And again, I think it presents licensing issues, regulatory issues, DOE sends their waste off-site for treatment and the treatment facility then contends that

1	the residual waste is no longer DOE waste. Who has
2	jurisdiction over that? What compact facility or state
3	facility can or can it not go to?
4	So again, I think that's an issue that we all
5	need to keep in mind and we'll present challenges in the
6	future.
7	I appreciate this opportunity and I do have
8	time to answer some questions if the schedule allows.
9	MR. QUILLEN: Richard?
10	MR. RATLIFF: Richard Ratliff, Texas.
11	Leonard, what would be a good estimate on the cost per
12	curie for disposal now versus what it was before 1980 when
13	the Low Level Waste Act was passed?
14	MR. SLOSKY: It's obviously gone up. I can't
15	give you a number, but that would be an interesting
16	analysis.
17	MR. RATLIFF: High orders of magnitude, I
18	would guess, wouldn't you?
19	MR. SLOSKY: Yes.
20	MR. RATLIFF: Okay.
21	MR. SLOSKY: Yes, I can remember when I first
22	started in this business, the major generator in Colorado,
23	I think, was paying less than \$10 a drum. It was not
24	going to a radioactive license facility, but over the last

decade and a half, you're right. Costs have gone up. 1 2 Orders of magnitude at least. 3 MR. BAILEY: Bailey from California. I'm glad 4 you saved those wonderful last good stories because it's hard for us to sometimes realize that the California has any good news in it. The last figures that I saw showed 6 7 the cost of disposal being more than it is to take it to 8 Barnwell including the transportation at present. And 9 that site comes up for its license renewal. 10 (Laughter.) 11 And I don't -- I guess COV's already got that figured out how it's going to work, but that would seem 12 13 that we may be back into another whole round of application and review and court battles again. 14 15 MR. SLOSKY: I know it's hard to be optimistic, but it's one of the bright spots. 16 17 (Laughter.) MR. HYLAND: Jay Hyland, State of Maine. 18 19 Given your comments regarding the private waste sites and 20 how that may ultimately kill the compacts, how is the --21 how should I word it, shall we say the \$5 million cubic foot offering from Chem Nuclear, how is that going to 22 affect waste sites and how is that being received by the 23 24 compacts and Governor Beardsley?

MR. SLOSKY: I guess I would never speak for a Governor, even if he was my own. But you know I think that as long as Barnwell is perceived to be an option and it certainly seems in the short run, it is a disposal option, but really no one except for Texas and California, I think, are going to try to move ahead with any conviction. I think those states are so far along and have spent so much political capital that they're going to continue, but I will be shocked if anyone else does.

MR. HYLAND: I guess sort of the pointed thing is that with Doggett's amendment to the Texas compact, that may kill that compact as it is. It may not be in comparison to the market what Barnwell is offering. It may not be economically viable now.

MR. SLOSKY: My understanding is that in the short run Texas didn't intend on taking anyone else's waste outside of the compact, but in terms of the long term national solution, consolidation, other arrangements, it is certainly a blow and those negotiations are going on now as to whether they want to risk the compact at all, but try to get rid of that amendment. You know how things are in the end of Congress and something very minor like that can cause the bill to be lost entirely.

FACILITATOR CAMERON: Aaron?

MR. PADGETT: Aaron Padgett, North Carolina. I would like to maybe take some slight exception to what I think North Carolina is trying to move you're saying. ahead, however, there are some major problems. Number one, the site that was selected is in the Triassic Basin in North Carolina, it's a fractured rock site, a very difficult site. The application that was filed by the prime contractor, I guess maybe I just need to say if anyone wants to look at the quality of the data in that application, open it up to the meteorology section and take a look at the wind rose and then compare it to wind roses in that -- from that area. Obviously, meteorology is going to have nothing to do with the licensing of the site. It just gives you some indication of the quality of the data throughout that application, the thing that we've been dealing with.

I personally would very much like for a site to be developed in North Carolina. The particular site that we have is a very difficult site. The contractor -- they do have a contractor in now that is doing good work technically, but they are going to have a difficult time showing that that site will meet the part 61 requirements. There are a number of issues that could be fatal. We think it's probably likely that at least one of them will turn out to be fatal. Hopefully, that won't be the case

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and they can move the site along, but they still haven't 1 2 characterized the site after a number of years and spending close to \$100 million. 3 4 So the problems in North Carolina have not 5 been political. They've been technical and that's where 6 the site is at this point in time. 7 MR. SLOSKY: I accept that as a friendly 8 amendment. 9 FACILITATOR CAMERON: Thank you very much. 10 Leonard. That's a thoughtful presentation. 11 (Applause.) 12 FACILITATOR CAMERON: We're going to take a 13 break until 25 to 2 and then we're going to have training and go back to low level waste, some of the issues that 14 Leonard raised. And the wind rose comparison will be at 8 15 o'clock in the lounge. 16 17 (Laughter.) (Off the record.) 18 19 FACILITATOR CAMERON: Let's go back on the 20 record. 21 MR. SOLLENBERGER: I quess Attachment D has 22 comparisons for the criteria that goes through the 1246 23 inspection manual chapter and compares that. And we have 24 gone through and selected those things which we thought were basic training, enhanced training, advanced training 25

and they're presented there. And the working group recommendation was that states use that in selecting courses for attendance to their staff.

We've also provided a policy statement and form for qualification of an individual. You can tailor the program depending on their responsibilities in the state.

The second task we had was to evaluate NRC's policy and passing and failing courses. Last year we presented that policy. We essentially got no comment on it and therefore it was issued as a null agreement state letter and we've been following it and we've been giving you notices of successful completion of courses presented by NRC that your staff have attended and also occasionally when there's a failure and we send those out and your staff is going to take a follow up exam to complete that.

So that's when on-going now for approximately a year.

The last thing was to identify acceptable alternatives to training options, including evaluation of technology and training methods that could lower the cost of training. This was the focus of a meeting this past August and the last attachment in the report goes through what the group looked at and what their conclusions are. So that's a quick overview.

The second slide goes through the members.

Cathy Allen and I were elected as co-chairs by the group.

John Richie from the Technical Training Division and Cathy

Haney from Nuclear Materials Program participated from

NRC. marilyn Kelso and Bill Sinclair participated from

the agreement states.

The first appendix in the report is the charter with detailed information about the individuals and what the charge was to the group.

I've kind of walked through -- next slide, please. I think I've walked through this slide as I did the introduction. If you have any questions, we'll go on in detail. I'll try to make this quick, just so that we can get on with the meeting.

The task 2 results have been accomplished. By the way the working group, Cathy and I signed a letter yesterday transmitting the final report to Mr. Bankhert and Mr. Quillen, so one of the things that we feel we have done is completed the work of this group. Task 3, we went and met, like I said in August. We've gone through and reviewed various technologies including video conferencing, computer based training, satellite broadcasting. There are various enhancements. And there's advantages/disadvantages discussion in appendix F to the report that went through those and we had various

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working group members look at some of the various technologies and experience that they had from people in their programs. John Ritchie came up with a lot of information that Mr. Anderson in the Technical Training Division had collected at a meeting and so the group had quite a discussion. We met for three days and we kind of walked through and developed the advantages and disadvantages that we saw based on our insights.

One thing I'd like to do on part of our conclusions is thank the organization of agreement states and NRC for the support and the individual states who had the people come to this working group and the various offices for giving us the time and availability to do that and I know there's an acknowledgment on the inside cover of the report and I think they're signed by myself and Cathy, but I think the whole working group all feel the same way as that acknowledgment. I think it's going to take some time for you to look over the report, see what you can use out of that. I know I've gotten some comments from a couple of states that have used what we sent out in June who sent a portion of the report out for comment to the states and I know Nebraska said they took that to heart and used it in helping to get their training program in order. And so I'm glad to know that it has been useful And hopefully, now that we've cleaned up a in draft form.

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few things in the report and presented it to everybody it 2 will be useful for more states. 3 I'll address any comments at this point in 4 time. At this point the working group feels their work is complete. Mr. Bankhert has informed me when the Commission gets done looking at all their options, we may 6 7 get tasked by NRC to do some additional work. We felt 8 that we completed everything the charter had been 9 originally set out for us. OAS may have additional work 10 and whether it's this working group or another one, I feel 11 that this was a successful working group and I know all the members worked hard, contributed varying expertises to 12 13 the working group which I think helped make it a good 14 report. 15 I don't know why all FACILITATOR CAMERON: your colleagues were laughing over here. Some private 16 17 joke, I quess. Are there any questions for Dennis? Richard? 18 19 MR. RATLIFF: Richard Ratliff, Texas. 20 just wondering if everybody is like me, if this is a special one where it has these two for one coupons in the 21 back and get into class free? 22 23 (Laughter.) 24 FACILITATOR CAMERON: Thanks, Richard. Brian?

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MR. HEARTY: Brian Hearty, Nebraska. 1 2 draft was very helpful with me with setting up a 3 qualifications manual. Another question I do have though and maybe someone else can answer this, if not you, was 4 that the distribution of course manuals to help us come up 5 with the equivalent courses on our own, I was wondering 6 7 the status of that? 8 MR. SOLLENBERGER: That work is in progress. 9 There's a whole row of boxes down the hallway in our 10 office with the various state names on them. We do have 11 some manuals in that have been reproduced. I called back 12 to the office today to find out the status of this. 13 understanding is that Technical Training Division is 14 assembling another group to go off to reproduction and we are -- our office is pushing them to get those manuals in 15 16 so that we can get that completed and sent out. So that's 17 work in progress right now. Thanks, Dennis. 18 FACILITATOR CAMERON: that's -- do you have other things? 19 20 MR. SOLLENBERGER: Yes, I had another little 21 That was the working group and I wanted to kind of 22 close that out. 23 FACILITATOR CAMERON: 24 MR. SOLLENBERGER: In addition, one of the 25 things that is a fall out of this, I wanted to address

just briefly is that in the IMPEP report, guidance 5.6, manual chapter, it says that qualifications and training of staff when we review that criterion we use 1246 or guidance that comes out in that area.

We hope that this working group report in policy statement, training forms, what courses are basic training will be eventually worked into helping in that evaluation so that we can look, have the states got a written policy? Have they got a training qualification for each individual on their staff and what they expect that person to be trained to do so that that would make it much simpler for the IMPEP teams when they come out to say okay, here's a book with our training qualification in it. You can look up what the individuals are assigned, their training program match that, that's only part of the review to see that they've attempted to go through the formal course work area, the on the job training.

In addition, the qualifications are evaluated when we do the file reviews on individual license reviewers. If there's a problem in how those licenses are put together, we check in to see is it a training problem or is it that they're just not following what they've been told to do. The root cause of that could be training.

In addition, when the inspector accompaniments are done, that's a place where the inspector is not

evaluated on how well he can perform in the classroom and
passing exams, but how well he can perform in the field.
And if he's not performing well, it may be an indication
that that individual needs additional training in order to
be truly, do a quality job for the state, or whether
that's a root cause in the state program and it has to be
evaluated. So this will also help evolve in the IMPEP
program and it may be crisped up better now that we have
the report out, we can take it and look at it and that may
be something the states will want to comment when 5.6
comes out in further recommendations for change. And then
make a recommendation on what out of the working group
reports should be incorporated in there as a reference for
that activity.
I just wanted to add that and again as further
evolution of the program.
FACILITATOR CAMERON: Any questions on the
IMPEP implications that Dennis just mentioned?
There may be questions after Cathy Allen.
Cathy?
MS. ALLEN: Okay. A couple of orders of
business, if I talk too fast, somebody wave their hands.
Probably only Cass Kaufman and I talk this fast so we'll
try and for those of you who didn't understand me
earlier, this is the web site address for IBNS and if

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you're looking for financial assurity rules, don't look 2 under regulations, you have to look under meetings and notices because this is a public meeting to discuss the 3 proposed rules. 4 5 Now we're switching gears again. If I talk 6 too fast, we'll actually gain time. 7 (Laughter.) 8 Let's begin with some exercises. If you believe that training is an important part of a radiation 9 10 control program, raise your right hand. This includes peanut gallery people, everybody. Those of you who don[t 11 12 know your right from your left -- okay. 13 If you believe that a review of training should be part of the IMPEP review, raise your left? Left 14 hand. Okay. 15 Now this is the tricky one. If you believe 16 17 that in order to insure uniform training of radiation control program staff, the NRC should go back to funding 18 19 training -- clap your hands or stamp your feet or make some noise. 20 21 (Applause.) Well, for all of you dreamers, 22 Great, great. 23 I have to tell you --24 (Laughter.)

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It's not going to happen. Okay, now back to the reality check here. Although NRC is working on a policy and we've all had a chance to look at it, I think you know which one I'm talking about, the policy where you submit affidavits and videotapes and testimonials accounting to the fact that you crawled on your hands and knees before Congress, your general assembly is begging for money and you actually lost blood in the process, then NRC may be able to find some money equivalent to the amount of blood lost to support your training program. (Laughter.) Something like that. I have forgotten. Sometimes I tend to exaggerate. I have heard that some states did go ahead and ask their general assemblies for money to fund training. Now this is a serious question. And I don't care which hand you raise. I'm interested in which states have gone to their legislatures or currently have funds for travel and per diem for training? are certain ones I have to check, hold on. Good, good. How many of those include tuition costs? Very good. Very good. My job here is done. How many of those were successful then? many actually have funds now? Okay. MR. MOBLEY: Now how many of us can spend that?

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MS. ALLEN: The hands of those that tried and currently did not get what they wanted. That's what I'm looking at.

And then there are some states that did Okay. other things. You can raise your hands if you want. Illinois didn't do very much different than we normally do. We've got some funds for travel and training and per diem and things like that. We have a really stable work force, not much turnover, not much -- the staff is very well qualified, everybody take notes on this. They're very good workers. And they're really well qualified. don't have a big problem. I think there's a lot of states that are probably today in that situation. So we're all going down this road and I'm going to try to use Mr. Bankhert's road for him. Down the road, you can use the guidance from this delightful working group report, which of course is not signed, but Dennis and I will do it out there for \$1 apiece, sign the cover page.

It's going towards a special training fund.
(Laughter.)

You can use NRC's existing courses and I say that and we will get back to this. You do have to kind of keep some things in mind. Or you can establish your own. The working group tried really hard to come up with some

guidance, something that you can hang on to or use or maybe develop yourselves. Let's take a look at what will probably happen. Ed, you have money for training and travel. Cool. Bill, you have money for travel and training.

MR. BAILEY: Some for each.

MS. ALLEN: Some for each, good. Who else was I going to pick on? John Erickson. Yes, good. Aubrey?

Just yes or no?

(Laughter.)

That's kind of neat. That's great. All you people, a lot of you on the west coast, right? Some. A lot of the west coast people that have funding which is great because all of the training courses are on the east coast. So I have this great thought. You guys could probably save yourselves a lot of money. Here's my plan. California, you're diagnostic medical. Nevada, you do therapy. Utah, transportation. Aubrey, industrial radiography. Oregon, basic health physics. If each of you developed one of those courses, you take the guidelines in the book, you ban together and say fine, I'm doing -- he's doing diagnostic medical. He's doing transportation. You put together the program. You figure out a way to say okay, this is the time line. This little group of people gets together and says this is what I

need, this is how many people I need in training and this is the schedule. You save a lot of money traveling people back and forth across the country, at least for this group. Now, I know, you're not as close knit as the east coast people that can spit at each other, but it will save you some money.

Now the tough part about all this is that you're actually going to have to do some work. You can't just ship somebody on a plane over to the other side of the country and tell them go to the class, pass the test, heaven forbid you don't pass because then I'll have to figure out some way to like retrain you or document that you really do know what you said you didn't know and -- have you thought about that by the way?

Okay. Retraining in the event somebody doesn't pass the class?

It requires everybody to commit to putting these courses together. So I'm thinking this could actually work. Except Ray says no -- sorry, I don't have Ray saying anything bad. Please stand, Marshall.

Stan says wait a minute, wait a minute. I'm not going to do a course on therapy, medical therapy. My people know this. This isn't a problem for me. Why should I spend my time doing this just because I have one inspector that might need to go to the transportation

course that Mr. Utah is going to do. No, no, no. It's not worth my time.

Or, Stan does do it and he does a bang up job and it's a great class and everybody loves going to his class and then they go over to California and they get here you go, it's medical, the physicians know what they're doing so just leave them alone, have a nice day.

(Laughter.)

So how do you make sure that states will be equitable in doing this work? Do you think that this is something that you guys might actually consider? You don't really have to answer, but I do want you to actually think about it. Then you have industrial radiography. Oh my gosh, you might have to talk to somebody. Well, you could, actually, maybe, think about for the time being allowing Texas to put on that class in exchange like for a few other things.

(Laughter.)

See what I'm getting at? If you want to do this, you're going to have to be really creative and you're going to have to spend some time doing it. Now you can just say I'll continue to go to NRC courses which is great. And NRC would actually probably like you guys to go to their classes because right now they're training up all their people and they're going to all these classes

and have you noticed how many courses get canceled because there aren't enough people going? If states, not IDNS, of course, if states are not paying tuition and we're all hanging back to say well, gee, do I tell them that I'm coming and pay tuition or do I hold back, save the tuition money and just pay travel and per diem. Hm. Which is more cost effective? Well, maybe I'll hold back. If they have slots, great. If not, I'll sit the guy down and tell him to watch a video, talk to him a little bit and sign off and say he's trained, as I long as I cover every one of the points on the list. Do you think that would ever happen? Oh no.

(Laughter.)

I'll tell you a dirty secret, as Jim Lynch leaves the room, oh he did, good.

(Laughter.)

We've been in a situation like that and I will admit that I am rather embarrassed as co-chair of this working group to admit that I have not converted our training data base over to the system that I tout as new and improved. I mean I believe in this stuff, but I still haven't found the time to do it. I'm messing with fees and assurety today. Tomorrow it will be something else. Every single person in this room has exactly the same problem. So again, go back to the first questions I asked

you. Do you really believe in the commitment to training?

Maybe it's not a crisis today. Maybe not a crisis

tomorrow.

I don't want every state to reinvent the wheel. There's no need for David to do every single class on the list and have it ready to go in the event you need to hire somebody. But can you lose somebody? Let's say you lose one of your inspectors. How many people does that leave you with? One. What's that person going to be doing? Training the replacement. So now you're down to zero.

If you don't have funding now, you might have to consider really getting funding or be brutally honest with me when I start asking some of the questions.

For those of you who don't know, I also kind of volunteered to head up the training commission for COCPD, so although my work, I thought, was done with this training working group, I will be talking to you again about training and some other concrete things to do with training. Wayne Kerr used to call me the training czarina because I'm not a czar.

(Laughter.)

But when I ask you the question about are you willing, Bob Hallacy, if I set up a course, are you willing to send your people to it? Will you have the

funds available? You're telling me now that you need a training course on industrial radiography. Bad example. Let's try someone on the west -- because there is a course.

You've identified a need and you need the training. And somebody agrees to do the training course. Are you really going to send the people? I think there's experiences in the room for other courses that states have asked for that have been put on and people just didn't come and then those courses disappeared. Let's write some things down.

(Laughter.)

Oh, how did that get there? Someone brought up the suggestion that we take training and you trade off some time, a little tit for tat. If I send somebody on the pink team, oh, Mr. Klinger has been on the pink team. Great. How many credits is that worth? I'd say five, five credits. Somebody writing a report? We have to come up with some sort of a scale, but come up with -- find out how many credits it's worth to spend two or three weeks writing a licensing guide. IMPEP, participation on IMPEP, maybe the IMPEP team itself is worth 50 points and MRB is worth 15. Hm. How much would it cost to actually follow up on AEC contaminated sites? That might be the solution

to your problem. California might actually go take care of these sites then.

(Laughter.)

Now, in order to set up this program, every state needs maybe half an FTE to start tracking what it is you're doing for NRC. Now NRC, of course, OSP, you're going to have to start hiring maybe two or three people to start tracking and evaluating the benefits associated with all the work done by the individual states. I'm sure you've got plenty of staff time and you can just assign that to somebody else.

The point I'm getting at is it will be great to do this, but we missed the boat. We should have made these arguments firmer. We should have done it a long time ago, but that's water under the bridge. If an opportunity exists again, you can just take a hard look at it and really try and change things, but in the meantime, I think the only way something is going to change is when an incident occurs and you're dragged before a hearing, you're dragged before the public, held out to dry by the media and someone says why in the world does that individual do that? How come your inspection didn't discover that problem? How come your license reviewer allowed that licensee to do something? Didn't they know better? And you can say yeah. And they'll say where is

the evidence that they were trained? You could pull out all the little scraps of paper you want and you can argue all you want, but if you don't have a documented training 3 program, you're dead in the water. And personally, I 4 don't want that state to be Illinois and I don't think anybody else here wants that state to be them. 6 7 So, you're going to have to bite the bullet. 8 You're going to have to do the training program. 9 help if I can. I don't know exactly what you guys want, 10 so when I start asking you more pointed questions, not 11 today, but further down the road, give me honest answers. 12 Don't tell me what you think you want me to hear. 13 what you're going to do and what you won't do because one problem somewhere is going to have an avalanche effect for 14 all the other states. 15 I guess I don't have anything more to say. 16 17 was going to pick on people more and ask you guys exactly what you wanted to do, but in the interest of time I 18 decided just to tell you what I think you should do. 19 20 (Laughter.) Does anybody have any questions? 21 22 MR. MOBLEY: Cathy, can I make an observation 23 real quick because --

MS. ALLEN: Well, you're in Tennessee. You have no complaints because all the technical training centers are there.

(Laughter.)

Next?

I'm sorry, Mike.

MR. MOBLEY: Yes, this is a confession because when she was talking some of the -- you tell people -- in Kentucky put on a program some years ago in x-ray training and they asked us how many people can you send and I said four. Had a great need, four people. And at the point in time the request was made, I could send four people, but when it came time to go, I could not send four people. I had the money. I had the plant. I had everything except -- I also had an edict that there will be no out of state travel and there was no way that I could not do it. So I mean we're always going to have that problem, particularly when we're funding the travel. And you know, that's just a constraint that we're going to have to recognize.

MS. ALLEN: I would just ask that when I put my other hat on and I provide some ideas on alternative training and you can look in the back of the book for some of these ideas, that you keep an open mind. You'[re going to have to look at training more than just everybody sits down and the teacher is up at the front of the classroom

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because you're going to have one on one training needs,
like Ken will. Or you're going to have somebody that
needs just -- they have most of it, my goodness, there are
medical physicists, but gee, they could really use some
help in this area. You're going to have to tailor things
and I just want you to keep an open mind.

MS. KAUFMANN: Cath Kaufmann, California. And Cathy, incidentally, it isn't the two of us that talk at warped speed, it's that everyone else is going so slowly.

That's the problem.

Actually, I think one of the problems is I think we all, there certainly is probably unanimity on how we feel about training, but it obviously is often a problem to get those kinds of funds approved from higher level people. This may already exist and I just don't know about it, but if it doesn't it may be something like for a training czarina to come up with and that would be if we could agree on what minimum courses this person ought to do, ought to have had in order to do this job because then we could go to our upper management and say look, this is what, for example, CRCPD says that they ought to have and if they don't have that, we could run into trouble down the road in terms of their capabilities and experience and expertise and that kind of thing. So that's one thought that might help us all in terms of

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getting approval to go to these courses and to prepare them.

MS. ALLEN: The working group itself since it was looking at mostly radioactive material, did just that. It came up with a core group of courses for radioactive material and the training commission through CRCPD will continue that work and expand it's x-ray.

MR. FLETCHER: Roland Fletcher, Maryland. One of the difficulties in giving the kind of commitment that would make a lot of these things work is that things change state to state very quickly. Before this year, I had training funds that I could control and determine how to use. This year I don't have them, at least that I can control. They're controlled by somebody else. I don't know how many other people run into that.

As many of you know, there was a time I wasn't even sure I would be here because these funds were out of my control. So unfortunately, although the commitment, I believe is there for virtually every program, the mechanisms and the situations state to state change uncontrollably and you can say this year I'm going to support this training or if you hold it, I'll be there and next year you're going to wind up as Mike said, you can't do this because of some rule that's come up in your state. That's the kind of situation I feel a lot of us are in.

MS. ALLEN: Thank you. Richard?

MR. RATLIFF: Cathy, I think the follow up here is good because one of the things that Dr. Jackson said yesterday was that we need to make sure the national program goes forward and one of the comments that we came up with at the direction setting issue papers on the agreement states was that there really will not be a national program unless our inspectors are integrated with NRC inspectors so they all hear the same message.

I think as we dilute it, we're going to see a real difference in what one side of the country does versus another, north, south, east, west. I think if you don't follow through with training like this, it will even get worse, but I think you will never have a national program if everybody receives different training.

MS. ALLEN: I think that's a good point and I think you're going to find these fights fought, if you can follow that, on the IMPEP playing field. They're going to come in and they're going to say Aubrey, your people didn't go to the same training courses that David did.

And you're going to -- Aubrey is going to argue that his courses were fine, his people were trained and David is going to argue exactly the same thing. They're going to follow the outline, but the courses are going to be

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difference and the NRC courses are going to be completely different.

It would be great if we all followed the guidelines. At least they're sort of similar now, possibly, but you're right, things will drift and time will change all that. We just have to be really diligent, not just now, but later on.

(Applause.)

MR. BAILEY: Listening to Richard reminds me that some of us have been involved in courses and sharing those courses with other states. We're going to be in a situation where we're hiring a bunch of new people so we're going to have to set up training courses for those people. We -- I guess since last year or year before last, we arranged to have for x-ray inspectors the actual MQSA-1 course brought to our site. We pay for travel and per diem and let FDA pay for the fee for the instructors. FDA got to send some of their people to the course in California and several of the states around, sent people and met that MQSA-1 certification course requirement and I can see some of these courses here. You mentioned medical. I probably could find somebody to teach it.

(Laughter.)

24 | FACILITATOR CAMERON: That was a very
25 | provocative presentation, Cathy. I think it is

appropriate that it comes on the time when Che Guevara's ashes are being re-interred down there and we did have a revolutionary flavor to it, but we're going to jump into low level waste here and John Hickey is going to finish up a couple of things for us and then we're going to go to Ruth McBurney and Ken Weaver and figure out the solution to the low level waste problem is we'll just put Cathy in charge of it and she'll figure it out.

MR. HICKEY: Slide 18, please.

(Laughter.)

I think we have five speakers in a one hour time slot, so I'll keep my remarks brief rather than try to defy the laws of physics.

We've mentioned a couple of times our strategic assessment. One of the topics was low level waste and in each case again the Commission had several options that it considered and to make a long story short, should the Commission have a much larger role or stay about the same or have a smaller role and its preliminary view was that it was option 2, that it should assume a strong regulatory role.

Generally, if you ask the heads of a federal agency should they exercise a strong role or not they'll say yes, I want to exercise a strong role. But in this case when we went out for comment, we heard back from the

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OAS as an organization and we also heard back from most of the agreement states. I think we got about 50 to 60 comments on this and also a lot of oral comments at public meetings.

want to make here is that the Commission changed its view. It heard the agreement states that the low level waste is mostly in the agreement states and it's a state issue and that the NRC role should continue to be a limited role. So the Commission heard that and in many cases, many of the other issues they did not change their preliminary view, but in this case they did and they said that NRC would continue a limited role and so that's the way it's going to be and if you look at the final bullet there, you'll also notice that we have some concrete issues that — in the low level waste area that were expending resources on such as Ward Valley and Biocare which you heard about this morning.

So we will have a limited role. For what that implies it means that we're not going to be as involved in what the agreement states are doing in the low level waste area, but it also means when you request our participation in certain things, we're going to say no, we're not going to be participating because we don't have the resources to

do it, so that was I wanted to say briefly about that issue.

Let me talk about the second topic before we open it up for discussion and questions on either topic. Going on to slide 20, this concerns the International Waste Convention. Now if you don't know anything about the International Waste Convention, don't worry because I'm going to tell you a little bit about it. If you do know something about it and you're worried, don't worry because I'm going to tell you why you don't have to worry and if you're not worried about it, that's good because you don't have to worry.

(Laughter.)

The International Waste Convention is like a treaty and it's under the auspices of the International Atomic Energy Agency. It has what are called member states, but let's say nations when the International Committee refers to nations as states, but we'll say nations to keep it clear. And it was recently ratified — I shouldn't say ratified. It was recently signed by a large number of member states including the U.S. and it still needs to be ratified by the Senate in this country for us to be a full participant and it would have the force of law. Cathy, if you could slip to slide 24 to save some time. It has a lot of general provisions that

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support the general concept of safe regulation of radioactive waste. But one of the key provisions is that waste, storage and disposal will be monitored, you know, about how we're worried about proliferation of nuclear weapons, well, you might think of this as sort of analogous that we also, there's an international recognition that we should be keeping tract of nuclear waste to make sure it's safely stored and disposed of.

And there is a concern that this could have implications of an unfunded mandate on the states and let me come back to that, but before I talk about that, I do want to say that there was involvement of the agreement states through the conference of radiation control program directors committee, E-5, Paul Mergis in New York was the lead and the conference did provide comments on the convention as it was being developed. And there was a concern about if waste was going to be tracked, that this would impose a burden on the states. Now let me tell you a little bit about that. DOE is going to put up, right now they're planning and they're still talking to the states and other organizations about this, they're planning on putting up the money that's involved with this. Now for the Barnwell and Hanford facility they already have an existing contract where they're getting the information they need about the waste of those states.

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They're also prepared to work on cases like Envirocare, work with Utah or the Envirocare itself, if necessary, to pay for that. Now the broader issue is storage, commercial waste storage and broker facilities. You realize that has far, much more far reaching implications because there's a large number of facilities and it depends on how you define the facility and what information you want.

So DOE is going to continue and NRC is going to be involved too, but DOE is really the lead agency. They're going to continue talking to the states about how that can be arranged and they're planning on putting up the money for any arrangements that are made for collecting information on wastes that's in storage. So the main message that I wanted to deliver is that there is implication for impact on the states, but DOE and NRC want to work with the states on this and put up the money for any financial burden that this would place.

So questions or comment on either side?

MR. MOBLEY: We're not going to solve this and it talks about the international and I know that internationally they generally talk of radioactive wastes as radioactive wastes without regard to whether it's

Atomic Energy Act waste or norm or norm, whatever.

don't necessarily recognize all the differences of the 1 2 little boxes we put things in. 3 And given that I have some concern about the fact that we say that we can't ship AEA waste out of the 4 country to third world countries because it has potential 5 negative impacts, but we're shipping a lot of radium waste 6 7 out of the country to other countries, does this address 8 that? 9 MR. HICKEY: Yes, in a way it says that norm 10 and military waste are voluntary so in that sense it does 11 recognize that the focus is atomic energy waste and we 12 haven't committed to what we're going to do on norm or I 13 don't think we're going to participate as far as military 14 waste is concerned. We haven't committed to what we can do on norm, but that's something I could check into and 15 get back to you. I could call you and talk to you about 16 17 that. MR. MOBLEY: Very interesting. 18 Baily from California. What is 19 MR. BAILEY: 20 the perceived need for this? 21 MR. HICKEY: A general concern for the 22 tracking and safe disposal of waste. 23 MR. COLLINS: Steve Collins from Illinois. I follow up to Mike's lead in, would this in effect result 24 25 in a possible change in the waste classification scheme?

MR. HICKEY: No, not in itself. 1 2 MR. KLINGER: Bill Klinger, Illinois. 3 referring to slide 19 on DSA-5. It's the second bullet. It says the Commission has to be informed of how staff 4 plans to resolve public comments on performance assessment 5 6 VTP before decision to finalize it. I think that DSA-5 7 actually said that the Commission asks staff or directed 8 the staff to work with the states to resolve some problems 9 before VTP was finalized and we're kind of waiting for 10 something and then suddenly we get this final VTP out of 11 them on performance assessment. 12 So I don't know if that was something just 13 fell through the gap there or what? 14 MR. HICKEY: That's a good question. First of all, the document that's being referred to is a branch, an 15 NRC branch technical position on performance assessment 16 for low level waste disposal facilities. 17 The document has been issued in draft for 18 comment. It has not been issued in final. 19 What the Commission directs us to do is before it's finalized which 20 will be at least 12 months for now that we would work with 21 the states and we are still going to do that and we 22 23 already have some comments from the states. 24 MR. GODWIN: I'd like to go back to the California question. David, this is Godwin, Arizona.

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Is

this information going to be made public in such a manner that someone could track down where all of the storage facilities are and have addresses and all? I mean if I was a terrorist I'd just love to have that kind of information. And if we have to provide this, it's not going to be a small burden to the states. I suspect California has got a bunch. We have several, but the difference in size makes up -- it could be a significant burden depending on how the questions are asked.

I'm trusting the D-5 will discuss some of this, but we do have some concerns, but it's going to be identifying addresses and names of facilities and things like that because that could be a security issue.

MR. HICKEY: That's the first time somebody has asked me that question. I think it's a valid point, but I think the answer is yes, the information is already public in this and I don't think there will be any effort to keep this in any way confidential. The material, the addresses are individually public, but this would be a way to -- I agree, it would be a way to centralize the information to make it easy for people to refer to.

As far as the burden, we're still evaluating that, but I think you're correct to be concerned about that.

1 FACILITATOR CAMERON: Are we finally done with 2 John Hickey? 3 (Applause.) 4 And next we have Ruth McBurney and then Ken 5 Weaver to talk about a couple of those specialized 6 situations, I think, that have been referred to of low 7 level waste issues outside of the compact. 8 MS. McBURNEY: All that time that Cathy saved 9 in talking fast. I'm going to take it up. 10 (Laughter.) 11 When you like to talk in Arkansas and you work 12 in Texas, you just can't talk that fast. 13 (laughter.) What I am going to be talking about is how 14 history and bringing you up to date on the status of waste 15 processing in Texas. 16 17 AS you know, we have two agencies in Texas. The Department of Health and the Texas Natural Resource 18 19 Conservation Commission. We regulate everything except 20 disposal of radioactive waste and norm waste except for 21 oil and gas norm waste which is regulated by the Railroad Commission. 22 23 In order to talk about how waste processing --I've got to figure out how to do this, how waste 24 processing is regulated in Texas, we must go back a few 25

years on how it was and why it has -- why we have specific laws and regulations that deal with waste processing.

I will be going into what went into -- what led to legislation that was developed and then bring you up to date on where we are now.

In the late 1970s, there were several facilities in Texas that processed waste and stored it.

One of these was Todd Shipyards in Galveston Bay. The facility had a drum inventory of over 1,000 primarily waste from several federal laboratories across the country. About that time, Barnwell was having problems with liquid scintillation media being buried and allowed the nuclides to migrate, thus a prohibition on liquid scintillation media was placed on Barnwell, so Todd was then left receiving a lot of liquid scintillation waste for processing. They had an incinerator. They crushed the vials and incinerated the waste. So they got a lot of NIH waste and other liquid scintillation waste from around the country.

Another incident that happened there, in one of those barrels of liquid scintillation waste, they got some Strontium 90 in powder and there was a big contamination then of their vial crusher and other parts of the facility, so they had to do a cleanup and repaint

it. Then the paint fumes caught the vial crusher on fire and they had a fire at the facility.

Also, Todd began accepting large drums of discharge reactor water from a facility in California, a reactor in California. We had a Republican governor at the time and he said something to the effect that he wasn't going to accept Jerry Brown's stuff or something to that effect.

(Laughter.)

Anyway, at Todd, they were filtering the water and discharging it after removing the nuclides. So this is just more scenes from Todd. A lot of drums. Because of all the concerns and some of the technical problems they were having there, several government officials went down and visited the site. Dr. Bernstein, who is our Commissioner of Health at this time and went and toured the site. As a result, he came back and said it's ugly, but there's no real health and safety problem.

The Governor ordered the Commissioner to shut down Todd Shipyard and so this matter was referred to the Attorney General's Office. The facility eventually did shut down, but it was not because of the edict from the Governor.

Meanwhile, another company, NSSI, Nuclear Sources and Services, Inc. was attempting to establish new

facilities, one at Gulf Gate which is down south of
Houston and the other was at a remote area in Leon County,
Texas. There was a lot of public opposition to both.

First of all, there was public opposition to them

expanding their facility at Gulf Gate and really heated

public opposition. One of the bulldozers they had down

there was set on fire. And then there was a lot of heated

opposition to the site in Leon County. So this quickly

turned political. Thus, because of both public and safety

concerns, there was an emergency legislation was proposed

and enacted in 1981 to address these issues.

Also, in 1981, disposal site development in Texas was also an issue for legislative action. Along with legislation to create a state disposal site, development agency, legislation was needed to address the regulation of such a facility.

As the legislation proceeded, many of the requirements for waste disposal facility were also applied to waste processing facility, but in some cases we're not quite as restrictive. For both, disposal and processing, siting criteria and facility design were major issues. No flood hazard areas or wetlands. Engineered systems for an err in liquid emission control and suppression, fire control and stability were important. An environmental assessment was required by the enacted legislation for

both processors and disposal facilities. And financial security was also a major part of this, as well as financial capability.

Public involvement through notifications of

surrounding land owners, public officials, and other members of the public proposed licensing actions took up a big section of the legislation.

One of the good things that came out of the legislation was an expansion of the Texas Radiation

Control Program staff up to what was needed at the time.

So this is about the time that I moved to Texas. If any of these things had happened before are not correct, maybe Ed Bailey or Richard can correct me on that.

So when I first got down there from Arkansas two of the -- as head of Standards Branch, two of the first tasks I had to do was to finish up the uranium rules which I had not had any experience and to develop rules for waste processors.

The rule making went through many iterations. We started working on it in early 1982. It was based on the legislation. And this is for storage and waste of waste and processing waste from other persons. It would not apply to folks that store their own.

So in order to apply the law to any type of person who received waste from others, we had to set up a

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tiered system and set up some exemptions. So we put in an exemption for limited receipt of waste and also we exempted sealed sources. There were several manufacturers and service companies that were taking sealed sources from other persons and we didn't think that all the street criterion needed to apply to them.

Also, there were facilities like the nuclear pharmacies who took back the waste from the hospitals as part of their service and we didn't think they would need to have to deal with all these restrictive regulations as well.

We also set up a tiered classification of the types of facilities and set fees based on -- and limitations based on their -- the total activity in the various hazard groupings. We used the transport groups as the basis for that, and called them Class A, B and C facilities. As we went, have gone through this several years, it's just gotten confused with Class A, B and C waste and so now we're proposing to change these classifications to 1, 2 and 3, not to be confused -- so that they wouldn't be confused with Class A, B and C waste.

The rules also establish licensing and siting criteria. The types of financial security that would be applied to these. We set up a system to address the

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financial security. It was later changed to the compatibility rules as NRC has.

The law required that we do an environmental assessment of the sites at which waste processing took place, but to evaluate if there was any effect on the environment. In doing the rule making, we also did a generic environmental assessment up through Class B, because we felt like for limited handling of waste and storage of waste that there probably wouldn't, if they met the other strict siting criteria, for example, not putting it in a wetlands, not putting it in a flood plain, that there would be no effect on the environment, that the engineering of the site would take care of any of that in operations.

We also established public notice and hearing requirements. The licensing criteria looked at applicant qualifications, statement of need, the time schedule that they proposed to have, some sort of flow diagram of the processing operations, radiation safety procedures, site monitoring program, once again, financial security, how they're going to dispose of the waste. They can't just bring it in and say we're just going to store it for a long time. We're not going to tell you how we're going to dispose of it; and then the establishment of an emergency plan.

One of the unique features of the -- or some of the issues we've dealt with in the financial security is how to handle sealed sources and whether the \$75,000 listed in the financial security will be enough to dispose of sealed sources and then the issue of mixed waste. mixed waste facilities, they probably already have to have financial security for the hazardous waste and one of the companies that has applied for a license for wanting to use that financial security for their hazardous waste to cover the mixed waste and we said no, that we have to cover the disposal of the radioactive material and they would not pay for that, but we did work out a way that if the financial security with us covered the disposal of the mixed waste, then they could go back to the hazardous waste permitting agency and ask them to give them a dispensation on their financial security with that agency for the hazardous waste disposal.

For a siting criteria, for waste processors, we said that it could not be in 100 year flood plain.

There was much discussion in the development of this particular rule. We didn't want them to have to do a flood plain analysis, so the rule is written that if it's designated 100 year flood plain by -- and at the time it was the Texas Water Commission. Now it would the Texas Natural Resource Conservation Commission, that if it had

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been designated flood plain, it could not be located there. Could not be located in a wetland and also soils that will minimize waste migration are also a site characteristic that we'd be looking for.

The facility design, fire resistant construction and fire protection capabilities, ventilation systems, field confinement, a buffer zone. There's actual amounts listed in the rule. I think one of them is 30 meters from the nearest resident. Something like that.

And then emission control equipment.

We had to develop along with our regulations, we developed a memorandum of understanding on the regulation of mixed waste with the agency that regulates the hazardous waste. At that time it was, as I mentioned was the Water Commission, now TNRCC.

From the 1980s to the 1990s we had several what we call Class A licenses. Those that were exempt from the particular part of the rule that deals with waste processing and the nuclear pharmacies, the sealed source recipients and so forth.

We had two to three class B facilities,

Nuclear Sources and Services, Isotechs which is no longer

accepting waste, but is getting rid of all that they have

on hand. We had no class C facilities. For class C,

you'd actually have to go into more detail on looking at

environmental aspects and so forth. But Nuclear Sources and Services was limited to the class B amounts.

Also, at the time that Barnwell was closed and we were looking at interim storage, long term storage, we put forth an interim storage policy for generators that weren't shipping to waste processors for disposal for a period of time. We put that into play. That has nothing to do with the waste processing rules, but we used some of the factors and similar criteria for the storage facility in doing that interim storage policy.

At the present, we still have several Class A exempt authorizations for the nuclear pharmacies and so forth. We have one active class B facility that's Nuclear Sources and Services. And we were just down there recently and they have limited amounts of dry waste on hand. Still doing some liquid scintillation processing and so forth.

We have, as I mentioned, Isotechs, which is shipping all of its waste on hand for disposal and has not -- is not authorized to take any more. I put up there, we have one university system that has a waste storage facility. They were not licensed since they are not taking waste from others, we did not license them under this waste processing, part of the rules, but we did apply

quite a few of the criteria in the rules to the licensing of that facility.

We have two application spending. You've probably been reading a lot about what's going on with both of these. The one class C facility application is Waste Control Specialist. The status of that particular facility is that we did propose to issue the license. WE got an outside hearing examiner because there was a request for hearing on that during a proposed time. WE had a preliminary hearing to determine party status and we got an outside hearing examiner from the state office, state office of administrative hearing, and her determination was that no parties have party status.

Now we're waiting for -- there's a time period after she made her determination for the parties requesting the hearing to rebut, and then the applicant and the state to send back any comments on that and then it will be up to the Commissioner of Health to make that determination then.

If it is determined that there are no parties and the license can be issued, we will be issuing that some time in the near future.

The other applicant, oh, by the way, that facility is located right on the Texas-New Mexico border, just a little ways northwest of Midland-Odessa, but at

Andrews, Texas. The applicant, Envirocare of Texas, has applied for a class B processing and storage license and they're located about five miles down the road, still in Andrews County, Texas as well.

We have sent them one deficiency letter and have been told that they will be responding to us with more submissions, probably around the end of this year, some time or early 1998.

We're not advocating that every state have specific regulations for waste processing, that's why we haven't put a compatibility number on it.

(Laughter.)

As we did on our radiography rule. At a recent meeting at the Nuclear Regulatory Commission, I learned another new term. I heard several new terms this week. And one is called rule space, so we're not advocating that anybody use rule space to write rules for waste processors, but some of the criteria that we have used, have seemed to be beneficial.

In the licensing of waste processing facilities, we have come across several things to mull over and several items for discussion and since you all probably don't have any questions for me, I've got some for you all.

This is one of the issues that has come up.

Can waste processors receive material as radioactive waste, usually liquid scintillation material, and then release it under the provisions similar to 10 CFR 20.2005, the liquid scintillation median animal carcasses rule. If when they receive it, they receive it as radioactive waste.

The second one is having to do with financial security and this latest licensing action we took, we had to do some unique things. Instead of requiring the full financial security for everything that the licensee was authorized, we used -- we split it into sealed sources and unsealed sources, using the 75,000 for the sealed sources and for the material that would be received from the Department of Energy, if they received material from the Department of Energy for storage, getting a signed letter from the Department of Energy stating that DOE would take back any waste that was stored there, should the facility go defunct in lieu of having full financial security to cover the disposal of that waste. And putting in a tiered system for the financial security thing, you can process up to this amount for this amount of security. If you go above that, you will have financial security in place for the higher amount.

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Does the \$75,000 financial security for sealed 1 2 sources really apply to sealed sources received as waste and is that adequate to pay for disposal costs? 3 Some other issues, what do we do with orphan 4 Do we assume that the Department of Energy will 5 waste? take it since there's -- how do you put a dollar amount on 6 7 the financial security for orphan waste? Do you just put 8 the amount on it it would take to package it and transport 9 it to DOE's door or to somebody's door, rather than 10 actually having to pay for something where there's no 11 place to put it? The third question is how will changes in the 12 13 number or lack of disposal sites impact storage and 14 processing facilities. I think we heard from the last speaker that they're going to be looking at sort of 15 tracking volumes and activities at processing and storage 16 17 facilities as well. So just some food for thought there. And that's all I have and I'll turn up the lights and have 18 19 some discussion, I guess. 20 FACILITATOR CAMERON: Any questions for Ruth? 21 MS. McBURNEY: Yes, Mike? 22 MR. MOBLEY: Ruth, the orphan waste question 23 has been the biggy in Tennessee that none of the people that have proposed to store waste interimly have been able 24 25 to leap over that hurdle. And I mean we've proposed it.

If somebody wants to store waste and we've had a number of		
proposals and our final question of the meeting always is,		
okay, you tell us how you're going to deal with this issue		
and maybe we'll think about your proposal, but nobody has		
been able to get over it because there is no way, there is		
no way to deal with it when you consider that you may have		
people send waste to be stored and they may go out of		
business the day after they send it and that can't go back		
and that means it's going to set there, forever and ever		
and ever until you come up with some sort of solution,		
because the site you're licensing or the entity you're		
licensing may not always be there. And your deal about		
the DOE waste, that's interesting. You better build some		
big facilities because they'll write you any guarantee you		
want, but when you go to send it back, it's going to be		
tough.		
MS. McBURNEY: We tried to write that pretty		
tightly.		
MR. MOBLEY: I'd make it a dollar hurdle and		
it would be a high one.		
MR. BAILEY: On the WCS facility, I assume you		
had to do a full-blown environmental assessment?		
MS. McBURNEY: We did an environmental		
analysis, but we made the determination what the law		
says is if we determine that it will not will have an		

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1	impact on the environment, we have to do an environmental
2	assessment. We determined that it did not have an impact
3	on the environment and therefore did not do a full-blown
4	environmental assessment.
5	MR. BAILEY: That would be interesting to see
6	how building a facility would not have an impact on the
7	environment. I'd like to see the logic.
8	MS. McBURNEY: Human environment.
9	MR. BAILEY: The surface of the earth is
10	pretty much human environment and putting up a building
11	has an impact, I would think.
12	MS. McBURNEY: It did not have any further
13	impact beyond the class B generic assessment that we had
14	already done.
15	MR. RATLIFF: It's an adverse impact, not just
16	an impact. It's adverse impact.
17	MS. McBURNEY: Right.
18	FACILITATOR CAMERON: Any more questions for
19	Ruth?
20	MS. McBURNEY: Or any answers.
21	FACILITATOR CAMERON: Or any answers.
22	MR. BAILEY: The question you had about
23	receiving waste and then performing a survey and being
24	able to dispose of it

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1	MS. McBURNEY: It wasn't just a survey.
2	Blending it and adding additional
3	MR. BAILEY: Okay.
4	MS. McBURNEY: Hazardous waste and then poof,
5	it becomes or aggregating it with other nonradioactive
6	material, I guess.
7	MR. BAILEY: Okay.
8	MS. McBURNEY: And then saying it meets the
9	release criteria for liquids sent.
10	MR. BAILEY: But certainly someone could take
11	waste, store it for X period of time, survey it and
12	release it as nonradioactive?
13	MS. McBURNEY: Yes.
14	MR. BAILEY: Decay and storage.
15	MS. McBURNEY: Decay and storage is when this
16	is liquid scintillation material coming in, sampling.
17	Right.
18	Okay, thanks.
19	(Applause.)
20	FACILITATOR CAMERON: Thanks, Ruth.
21	MR. QUILLEN: Next talk is going to be Ken
22	Weaver and I would just like to give you a little bit of
23	background on that. Late last year we were approached by
24	hazardous waste site operator who was interested in

receiving DOE mixed waste. This is a permitted hazardous waste facility in Colorado.

So the initial issue we had was what is the authority of the State of Colorado to regulate DOE waste? And we spent probably three months in meetings with our attorneys and attorneys for the potential applicant, mulling over this issue. So the first thing that happened in this whole process was an issue who has authority and what authority is that based upon. This was a long, laborious process.

Another issue that came out of this was the fact that we were not a host state and all of a sudden we're being asked to potentially develop a license for a mixed waste facility and I brought this up at one of the MRV meetings, I think about the fact that currently the NRC when they do IMPEPs only look at radioactive waste programs for designated host states. And even when we did our IMPEP they didn't really look at the radioactive waste program.

Finally, one of the issues that came out of this and I alluded to it earlier is the fact that we as many other states have in our statute the fact that a low level waste site is supposed to end up as either state or federal property and in this particular case, the potential applicants said under no circumstances did they

want this site to become state or federal property. They wanted to retain ownership of the property and so they tagged on to our financial assurance legislation provision that where a disposal site was going to receive DOE waste, it didn't have to be owned by the state or federal government. And so this site has had some particularly interesting background issues and policy and legal issues and Ken is going to try to address some of the technical issues that he's had to wrestle with.

MR. WEAVER: I've lived in Indiana, Michigan, Illinois, New Hampshire, but 35 years in Colorado, so you can judge what pace my speech is, whichever of that still lingers.

The site in eastern Colorado is 50 miles east of Denver. It is a site that's had a hazardous waste management facility, TSD, treatment, storage and disposal permit for 10 years and is up actually today is close of public comment on a 5-year renewal. It began receiving inorganic hazardous waste in July 1991. And basically, about a year ago the integrating management contractor, Kaiser Hill at the Rocky Flats plant started sounding to see if there was a place in Colorado, less of a transport that could receive low level rad waste and low level mixed waste from the Rocky Flats plant. February 14th, the Commerce Business Daily notice of procurement invitation

for offerors and what was then Rollins, but is now Laidlaw Environmental Services Deer Trail, unlike Laidlaw Environmental Services Rocky Mountain in Utah. The Deer Trail facility then responded and is or was close to working out an arrangement whereby we would receive an application some time late this year. In February-March time period, they did agree with our department's, Department of Public Health and Environment leadership that they would apply, they would live up to the requirements of the radiation regulations that were thought to be applicable and that they would apply to the Department for radioactive materials license. important to understand that this would be an overlay on or side by side with the existing TSD permit. In other words, there's a waste analysis plan. There are health and safety procedures which are fine procedures. I've looked through. So there's already a body of reference documents that would need to be modified then to handle the dimension of the Rocky Flats radioactivity. that's kind of key to understand.

I guess if there's any group that's likely to appreciate kind of the complex technical policy and legal issues surrounding licensing of RCRA subtitle C engineered site for U.S. Department of Energy low level radioactive and hazardous mixed waste containing the transuranium

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elements, it's the Directors and Managers assembled here. And what I want to do is just mention and in the little handout and there's just a couple more, but there were enough for the table here, three tools, kind of early in the pre-application process, three tools that illustrate three points probably worth raising up, three problem solving aspects of the potential Colorado application.

The first really relates to what I just call the application design phase. How you work with such a potential applicant in a unique situation. And we chose a work system approach. The top page of the handout is a simple one-page of five steps and I apologize that I didn't bring 50 or 60 instead of 40, but it basically has the last two steps being that which would be treatment, storage at facility, licensed activity and the first three steps are really at the point of generation, how well characterized is the material on-site before it leaves to meet some facility waste acceptance criteria. characterization are at origin inspection under another authority under the Colorado radiation regulations, much like State of Washington does in its at origin inspection program, again to see that nothing comes out the gate that would have to be sent back. And then, of course, the transportation piece. Finally, then acceptance and treatment, much like the requirements in the Texas sort of

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outline that Ruth provided. And finally then disposal in a RCRA double lined, leachate collection and leak detection type system with about three or four feet of clay in the liner and a thick cap on basically thousands of feet of shale in eastern Colorado.

The whole works system involves both the license and what's upstream of the license, obviously, and we would have to use our federal facilities compliance act type relationships with the Rocky Flats plant to see that the system worked together.

And the reason that became so apparent to think in that way is if you make a triangle of Kaiser Hill, the willing sender and Laidlaw, the willing receiver and the state as the independent check and balance, Kaiser Hill or Laidlaw basically feels that the radiological expertise is with the U.S. Department of Energy at the origin point and would not want to establish a whole radio-analytical laboratory, develop a whole complex set of procedures at its destination facility. Who is left then to be the public's independent check. It's clearly the Department of Public Health, the Radiation Laboratory and Radiation Services in our Hazardous Materials and Waste Management Divisions.

Again, something you have to think about both in and outside the context of the specific license that

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you might issue to the facility itself. The waste acceptance criteria are the level and in the hazardous materials world, it is the generator's responsibility as with radioactive material, radioactive waste disposal to do the characterization.

Then secondly, we decided on a team approach, two reasons, good team makes superior decisions and the principled approach related to issues of trust and respect, credibility for the Department. You'll see on the second page, the back page of the first sheet, again a tool that was just for the team, some principles that we thought ought to be kind of articulated early. I wrote high principles. And in July we had a two-day team building workshop before we ever got into joining a technical issue as Bob can describe better than I. read the Denver newspapers, if you go to the meetings surrounding the Rocky Flats environmental technology site, you do see skepticism about Kaiser Hill, maybe even more than U.S. Department of Energy and also the Department is viewed with question marks so to try to articulate the legitimate role, to legitimate the role of the regulator, we want to set in the record at the outset, the principles there. I think one of which is like Bill, you articulated and something I read for Utah, that the equivalent protection principle, the primary objective is that you

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make no perceptual distinction between commercial and government produced radioactive waste, that it will be treated by the same requirements in this case, our part 14, which is 10 CFR part 61 analogous.

The third set of tools actually and what you have is an illustration is an approach and I have a fulltime facilitator available to the team. Management by decision approach. The attempt to boil down to a few key decisions what findings of fact, conclusions of law, we would have to make in the adjudicatory style hearing that we would be heading to much as Texas faces in January. just know that that's the end that will be there and so making the administrative record very sound early is important. We have some experience from some past complex licensing actions that have gone this path and it's really a very excruciating process to get defined the key decisions that have to be made for a license to issue as this group knows well. And then order the pieces and parts from regulatory guidance and branch technical positions that feed those key decisions you have to make.

And in your hand out you have what are really

-- it's a review by a technical writer with a logical,

kind of a logic training of the recently released draft of

branch technical position on performance assessment. We

knew that was in the literature. It would be held up to

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us as something to look at. We basically concluded we would have to put together something for Colorado, state specific, that we would then portray as the platform we would stand on and took a close look at that and while several very weighty issues are dealt with in the document, it's not a manual. It's very difficult to extract what -- how you would lay out the continuum along which you would make your decision. And so you see the result of that, again, trying to point up the key decisions that we would have to make to do issuance or denial to make our adequacy decision criterion in advance.

It hasn't been easy to work with some of the guidances we're used to working with and like the memorandum of understanding in Texas it hasn't been easy even within the same department to get the -- to meld the RCRA and the Atomic Energy Act paradigms for treatment and disposal. It's so much of an understatement to say it hasn't been easy. You're under so many wary, watchful eyes in what you do. To tie it together then, we've been willing to help this potential TSD applicant, have the best opportunity for success through the kind of work systems approach to the design of the application. We've tried to build as flexible, but trustworthy, I guess I'd say, a platform to stand on as possible with the idea that maybe that less is more. This is what we sent August 19th

to the potential applicant which kind of pulls together some tools including a checklist for an environmental report that we developed based on the regulatory guide for an environmental report, a checklist approach that we've used in the past, I think, with some success, if you're careful how you use it.

And that went to the applicant and I have a couple of copies and would be happy to provide an extra copy to anyone, to provide to anyone that just wants to see what we were able to put together in a very preapplication early discussions with this parting ways, some awkwardness to try to know what you want most to communicate. And then by trying to bring out these key decisions for the RCRA and radioactive materials licensing team that must be made in order for the license to issue or be denied, I guess I wanted to say we've tried to keep from losing ourselves in the trees which can happen. know that we will have to do some sort of risk or dose or performance analysis or assessment. We don't know what that will be, where on a continuum from next to none to quite a lot, to how we'll use the knowledge they have for many monitoring wells of the inorganic metals, how that can relate to what we need to be attentive to for the radionuclides. That's still yet to be sorted out, but

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we've tried to give ourselves some room to really approach 1 2 that, based on what the applicant then turns to give us. 3 Any questions? 4 MR. RATLIFF: Who's the lead regulator? 5 Colorado Department of Public Health and Environment. there two divisions? 6 7 MR. WEAVER: When Bob got bigger and went to 8 Laboratory and Radiation Services, 100 souls, did what we 9 all say our radiation program should do, have a real good 10 firm laboratory underpinning. Ten of us, now ten of us, 11 then six, moved into the Hazardous Materials and Waste 12 Management Division which has the RCRA authorities. 13 so we're a sister division within the Department and I --Bob can address this, but I think not only is Bob in his 14 role here, but the Director of Hazardous Materials 15 Division is the president-elect of ASWAMO, so I think they 16 work together and are pretty aware of the issues that 17 we'll face. 18 Ken, thank you very 19 FACILITATOR CAMERON: 20 much. 21 (Applause.) 22 We're down to the final two presentations and as you remember in yesterday's episode, Sally, Applicant, 23 24 got a truckload of documents. Well, in today's episode Sally, General Licensee, has called Don Cool up to ask 25

about general licenses and Don is sending a truck to Sally's house and I guess you're going to tell us what is in the truck now, right?

DR. COOL: By my watch we have negative two minutes for Aaron and I to discuss a couple of issues that we have today.

Let's see if we can get that to a starting point. I was going to use a slightly different variation of an introduction. Don't make it too dark on us, please. We'll all go to sleep and that would be very bad.

As I was going to start off this by saying in today's episode of As the Pendulum Swings, we're going to discuss that many talked about issue associated with control and accountability of devices in various and sundry times and places. For those of you who have not been following the score sheet, there was a working group with both NRC and agreement state folks whose report came out in July of last year. We went to the Commission towards the end of the year. The Commission in one of its final acts of 1996 directed the staff to go ahead and develop an action plan to implement a number of the recommendations. They have since then given us a couple of other pieces of guidance in various places associated with issues that weren't at all actually associated with general license devices, one of those being to go ahead

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and look at the possible effectiveness of a registration program more generally and then as part of these strategic assessment exercise, to go and to fundamentally look at how to move the entire material programs to a more risk-informed performance based approach.

So that as a background, what I want to touch on very, very briefly this afternoon are three particular arenas which I think you might have some interest in.

First, we've already touched on a minute ago, actually it was a very nice set up there in terms of what happens to orphan devices. I'll give you a heads up. It's not necessarily great, but it isn't horrible. The second party which is a fundamental reexamination which we have underway right now to look at all of the materials programs, at least the by-product arena associated with risk and then the where do we stand today in terms of moving forward on some of the recommendations for registration.

So that's where we're going so you can sort of keep track of how far we're moving along and how many microseconds it's going to take to finish this particular project.

In terms of working with orphaned devices, we continue to work with the Department of Energy in terms of disposal devices that present a threat or a hazard to

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public health and safety. This is an informal process.

We had bene working for quite a while to try and get a
memorandum of understanding signed. The lawyers are
batting it back and forth a little bit like a tennis ball.

It continues to be batted back and forth. My
understanding which has been the same understanding for
last month and the month before and the month before that,
just sort of keep that rolling for a little while while I
go on is that it's with the Department of Energy Lawyers.

They've undergone two sets of personnel changes in that
period of time so I'm not looking for a final MOU any time
soon.

Nevertheless, we in fact through the informal mechanisms continue to have a fairly effective system whereby when we really find something that really needs to be dealt with and in fact gets handled and in fact it gets handled rather expeditiously as we tested once again, not so long ago when we discovered we had a shred of amoresium source and a bunch of nonferrous autofluff. I'll explain that to you later outside. Where we were in fact, were able to turn on the Department of Energy and get a source pickup within a matter of a few hours and had the source sitting down at Los Alamos and a hot cell being analyzed within the space of a week.

That one actually may long-term have a fairly nice end of the story because our friends in Los Alamos succeeded in finding a registration number on that particular source, but we are now pursuing people and have what in mathematical terms might eventually be construed as QED, perfectly circular proof coming all the way back to the end.

So sometimes things actually work well.

The CRCPD and the EPA have been working on some issues to try and enhance the process. EPA discovered it had about a half million dollars worth of money which it wanted some CRCPD help on. There was a meeting in May. There continues to be some discussions in particular on how to deal with some of those issues, how we can identify some places for some people who want sources because that, in fact, continues to be a problem. You get people who say I've got the source and I'm not quite sure what to do with it and particularly if its amoresium or some of the other ones, it really doesn't have any particular place to go.

Related to that and not on this slide is the fact that the DOE has talked about for some time the possibility of a retrieval or round up for some of the amoresium sources. There was, in fact, a request made to both the NRC and the states through CRCPD, I believe, to

try and identify the number of sources that might be out there for that round up. We've supplied the information back from them, haven't heard lately as to where they stand with that particular process.

Let's jump on to the what formerly is called the nuclear byproduct material risk review group. I call the rerack group because the ultimate outcome hopefully will be a reassessment and perhaps reracking of the entire system of how we do business. These are the folks who are up there. A wide variety of disciplines including Nancy Doherty from Colorado who is giving us some valuable input. Their purpose and goal is to try and identify and document a logical basis to the extent that logic ever truly plays into this exercise for how to develop a risk-informed matrix of regulations for by-product material and to try and develop from that set of information a graded approach to the regulation of those various kinds of materials.

Right now we have limited it to by-product material although we recognize that you've got source material. You've got special nuclear material and you've got a whole bunch of other stokes which within the official jurisdictional elements are not NRC's but which longer term obviously has to fit into an overall pattern in some way.

The approach being used is to try and through quantitative, to the extent that we can, mechanisms, identify the various kinds of risks which are associated with what they're referring to as the by-product material systems like radiography would be a system, aging devices would be a system and you can start to add up the various kinds of systems. They've got in the vicinity of 40 systems that they have identified.

And then having laid out a matrix which conceptually might be something along the lines of what is the public dose associated with these? What are the occupational doses? What are some of the accidental doses? What are some of the various and sundry risk factors? What's the probability of these particular events happening?

And then on the end I have asked them to look at trying to consider all right, all of that's wonderful well and good, what about the outrage factor? IN

Washington, D.C. we refer to that as what happens when the Washington Post prints an article on the subject and everyone goes sort of elliptical in terms of their response. Or what happens when you actually find a source in the environment or you find contamination in an environment? Witness what happened up in New Jersey when a tritium exit sign had one of its vials broken as a

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result of a 16-year old finding it on a site, carrying it back to his house, down to his room in the basement and as all good 16-year olds would do, takes it apart and breaks it. Spent something on the order of \$70,000 there working on some remediation and cleanup of those materials and if you do a dollars per person, given that this young man got something on the order of 60 millirem, you can do the mathematics associated with what we actually do when faced with these situations and how does that play into the factor?

We want to look to the extent we can, even though we are looking at byproduct materials right now, to look at some of the issues where the agreement states certainly have a very strong interest and where states in general would have an interest because a lot of these might replicate over to some of the other areas.

A schedule. They are already started.

They're meeting on about a once a month basis. This is a fairly tight time line in that we hope to get to them in September of 1998. I see that we manage to say that we started in August of 1998 and finished in September of 1998, a very, very impressive accomplishment.

(Laughter.)

I'm not quite sure how we managed to do that. We can still do that.

But basically within the period of a year or so to put together a report and then to take that to the Commission with some recommendations associated with actions. The bottom of that slide, we can put that up later. I can give it to you. Dennis Serig, who is my human factors expert, is leading that group and any input that you have you can get to Dennis you can get to Nancy Doherty as the team starts to meet and puts together their particular activities.

Okay, if I'm using the pathway analogy that we seem to be pursuing throughout this meeting, we're on to the third stepping stone which is where do we stand in terms of actually doing anything about implementing the recommendations that came out of that working group. And the answer is unfortunately we haven't gotten very far. And that's, in large measure, because the same old bugaboos and issues keep coming up to play in terms of its cost beneficiality and in terms of where are the resources coming from to actually start up the process and so in the current version and this is why I was sort of thinking as the pendulum swings, in today's episode we find that the Commission paper still has not gone up to the Commission and the staff is presently considering an approach whereby we might try to start a rule making process to look only at cesium devices with 10 millicuries or greater and just

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try and start developing through some rule making a possible registration process through a rule making process of a couple of years time frame, where as part of the effort, early effort, we would specifically try to get information associated with costs and benefits and analysis. You'll recall perhaps the working group document which had some measures of analysis of cost based almost totally on the average cost per smelting to a steel facility. Now if you look at it in terms of dollars per person rem and you look at it in terms of dose, you discover that there's essentially no dose associated with that, at least in the typical scenario that we've seen.

But if you're one of these folks who likes to live on the highly deterministic edge of the world and say what if, you immediately conjure up images of guyana where cesium source got out of control and killed several people or as we have possibly running right now, issues associated with some cesium sources over in the former Soviet Union state of Georgia where last week people were starting to run around frantically because apparently some of them may have gotten out of control and by early reports perhaps a dozen or more people had significant skin burns and lesions that they were starting to look for plastic surgery.

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So you -- the reality is that you have some of these. How do you factor any of that into an analysis and use that to justify in any way the costs of imposing burden on a group of individuals who are currently using material with essentially no costs at all from a regulatory perspective, even though that cost as we have figured it out for registration program, even run by the NRC, might only be on the order of \$100 to \$200, collective gasp is in order now.

So we're trying to sort our way through that process and get a proposal to the Commission so the Commission can at least consider whether they want us to proceed down this road or not.

Presuming that the Commission agreed that such an approach should be pursued and we should at least move through the early stages of rule making to develop a registration process, whereby we can impose such requirements, that would have a couple year time frames, so we would be beginning to look at implementation in perhaps 2000, perhaps 2001, before people would actually begin to register their devices. We'd have to look in terms of how you'd verify accountability. Right now, presumably you would do that by going and trying to do a cross comparison between what the vendors had sent out and what the registrants sent you in terms of some kind of

matching up to determine you had the right things. You've
have to determine how much follow up you wanted to do and
here's where that great resource question comes into play.
And those of you who have already gone down this road know
that there's a substantial resource if you really want to
chase those who come back with either missing information
or missing sources or don't bother responding to you at
all. Quite frankly, in the budget that I have at the
moment, I don't have those resources. And so the question
will be whether we extract those resources from what is
the zero base system overall and where you pull them from,
or whether or not we sort of just a priori say from this
moment forward we will capture what we can and we will
gradually improve the system over time because we can
track those who are coming into the system, because the
fact of the matter is we know that there is some number of
sources, maybe hundreds, maybe a thousand or more, who
knows, that are out there. They are already out of
control. They are in some scrap stream or something
someplace. They have probably been there for a number of
years and no amount of follow up is ever going to find
every single one of those particular sources, so it's a
whole series of trade off issues and resources.
If we proceed wit the rulemaking, as I said,
there would be a number of specific questions that we

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would be trying to look at to answer in terms of how to do the cost benefit analysis, how to try and do the implementation of the process, how to follow it up or not follow it up or to what extent you chase them down in a variety of those. The bottom line from this is continue to not hold your breath, as things have not been moving particular rapidly. There are, in fact, a number of legal issues associated with this and imposing burden. Office of Management and Budget and the Government as a whole generally look kind of unfavorably on imposing new burdens on a whole set of people who haven't previously had burdens associated with regulation, so it sort of bucks the trend in the current administration and so this will continue to be a process which will best move along at probably a relatively slow fashion.

With that, I'll answer any questions.

MR. RATLIFF: You know, Don, you said the word yesterday and you weren't going to, business process reengineering, but it appears that this may be one that follows so well into that plan where you're registering the sources as they come out. You can do it all electronically, a minimal fee and I know we've developed, based on what Ray Harrison had in Oregon, an inspection form that goes wit the fee so the people at least have contact once a year, they have to go look at the site. It

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gives you a good chance I think to see why should we defer the cost to the sealed mills and scrapyards because there are costs out there and I think it gives you a good chance to try that. That's the route I would take.

DR. COOL: That's in fact exactly what we would like to try and do. It's a one time touch. The bill comes with it. You send me back your list of four or five questions. Yes, I have these devices. I've got these new ones or I deleted those. I've gone out and visually checked each one. Sure enough, I've still got them. I know where they are. They got the right label and here's my check for \$100. Thank you very much. See you next year.

MR. GODWIN: I really don't understand why you don't go the fee route in the interim way, getting these regulations adopted. It's such an excellent system for doing the touch. You can send out an inspection, forward it to half of them each year and every other year in effect you can get them to really inventory the things.

And you also can pay for additional staff which is a nice thing about it. You can probably get a couple extra. I realize you've got to go through the budget process to get those actual people there, but you know, in this next round of fee rule making you could start the process or at least get it submitted for one of

the things to be considered. You already have the 1 2 obligations for these people to have the things. All you're doing is charging a fee for the administrative 3 effort, are you keeping up with it? 4 5 DR. COOL: And that in fact is part of the 6 difficulty that we have because in order to start that 7 process, I have to have something in the rule which allows me to charge that fee because in fact, if you looked in 8 9 the antiquated history of the world, Volume 2, you'll 10 discover that one of the things that was said was that we 11 will not charge general licensees so I have, in fact, to make changes in the regulatory structure before legally I 12 13 can --14 MR. GODWIN: What part? DR. COOL: This is history of the world, part 15 16 2. 17 MR. GODWIN: Okay. 18 DR. COOL: Way, way, way back. 19 (Laughter.) So in fact, one of the things from a legal 20 21 perspective and in our discussions with our General 22 Counsel's office is in fact how can we try to move more 23 quickly and the only other answer is to conduct a survey and get my friends down in OMB to clear a survey of 24 25 information which would have no regulatory implication and

no significant possibility of any enforcement action 1 2 behind it other than sort of following it up. 3 We should do this outside in the area on the 4 other side of the hallway after the meeting is over 5 because it's a long discussion. 6 Mike? 7 MR. MOBLEY: Let me put you on the fast track. 8 There are some guys out there that are just biting at the 9 bit to deal with this issue of these sources coming into 10 their facilities. And I'm talking about the scarp 11 dealings association. I can't remember their exact names and the foundries. 12 13 I mean I know you can't go out to them and say hey, here's this nice piece of legislation that if you 14 would put it in and get some people to push it and 15 everything, but if they could just get wind of this 16 17 through some method, I would think that you wouldn't have much problem. You don't even have to worry about your 18 lawyers other than telling them to be quiet. 19 20 (Laughter.) You know? You could just get the legislation. 21 22 DR. COOL: It must be late in the day. 23 (Laughter.) 24 MR. MOBLEY: They'll take care of the 25 legislation for you because they're -- from the meetings I go to and hear the discussions, they want something done and I mean what they'd like to have done is just legislate away all sealed sources so you don't have to worry. This would be a way that you could, they could be offered here's a mechanism that can help you because I seriously - one is I really appreciate that you're going this route or you're attempting this route because it's one I believe takes care of a lot of the problem, whether you survey them or not annually, if they pay that \$100 a year at least their accountants are looking out there to see do we still have that thing on board here?

DR. COOL: That's exactly the point, yes.

Carl?

DR. PAPERIELLO: Not to put too much gloom on this light, if you look at the paper and you take a look at what we would achieve by what we're proposing, it's only the prevention of one melding every eight years. The fact of the matter is that a significant number of devices are already registered. They're specifically licensed.

Not only that, even with registration, you're going to lose them. You start looking at the regulatory analysis, the cost benefit of what we're proposing to do is rather iffy and so it's not -- it's more of the people, it is the people who bear the cost aren't necessarily the people who will benefit and it's -- as I say, when you look at the

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risk calculation, it's all economic. It has almost no risk to individuals because of the exposures, from all the events that have occurred have been very low. You could turn around and say but what could? When we are in PRA space, and you do a probablistic analysis of these things, what you find out is there's an economic risk, you know, because you contaminate the steel mill and because of the people's reaction to radiation, you spend a lot of money cleaning it up. The fact of the matter is there's — that's it and you really in our analysis, at least for NRC jurisdiction, we're only going to save one event in eight years.

DR. COOL: Let me note one other thing and then Mike, I think you want to go up again? No.

The one other thing wanted to note is there is an interrelationship between the second item which is my risk review group analysis and the potential long term for a more viable registration program which is that depending on the outcome of that analysis, what we may discover, what I think personally is likely to be a case is there's going to be a bunch of things which may now be in the specific license category and for which there are a whole bunch of associated fees and other implications, where, in fact, a more efficient regulatory touch might be something which was a registration. Now if I was in New York State

what I'd be saying is this is a specific license, a one year renewal upon sending me the \$100 and filling out the questionnaire.

But the equivalent touch, where the primary issues are associated with accountability and things, deal with things which are both generally licensed and things which are specifically licensed and part of what I am actually in hopes is that as we move through that analysis process, we may be able to gain some momentum from the fact that we could move a set of licensees from a higher cost and probably higher workload grinding FTE whatever kind of term you want to have, all our hand wringing that we do over specific licensees, into this new middle category, where I don't expend so much effort, but I get as much or more actual security because most of these specific licensees have got this wonderful specific They applied. And the inspection frequency is license. what, five years? They haven't seen us again in five If accountability is the issue, we've lost them. years?

Any other questions?

MR. BAILEY: I listen to this explanation of the cost benefit and I would extend that then to soil moisture gauges. You don't to license them. You don't need to review them.

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1 DR. COOL: They're one of the ones on my hit 2 list. 3 MR. BAILEY: Well, I mean and we spend 4 thousands of dollars reviewing them, doing sealed source and divide sheets on them. We're going to have a talk on 6 I think if you look at a lot of areas and say how 7 much exposure has been caused by these devices, you 8 couldn't justify the cost of regulating them. But I don't 9 know what would have happened if they hadn't been 10 regulated. The other question, the one I really wanted to 11 ask was what impact will this convention on waste 12 13 management have on generally licensed gauges that are in storage for disposal and so forth. Will they have to be 14 accounted for too under this convention? 15 That's a good question. John? 16 DR. COOL: 17 you have the answer for that? I don't have the answer off the top of my head as to where those pieces would fit into 18 19 the convention. 20 MR. HICKEY: Well, you're talking about if 21 they're in a commercial storage facility or where? 22 MR. BAILEY: I'm talking about I'm a company and I take ten of them off line and cost me too much to 23 24 dispose of them so I set them in a room.

MR. HICKEY: Right now I think what's 1 2 contemplated is only people who are in commercial storage. 3 They're storing stuff for other people. Not storing their own stuff. 4 5 MR. BAILEY: Okay. 6 FACILITATOR CAMERON: Thanks, Don. 7 DR. COOL: Thank you. 8 (Applause.) 9 FACILITATOR CAMERON: Now we're going to look 10 at the specific device so to speak. Aaron Padgett from 11 North Carolina is going to talk about a Troxler gauge 12 problem. 13 MR. PADGETT: I think I was just pre-empted. 14 That's no problem. Let's go home. 15 I can tell you this. It's late. I'll be If we go back on this particular problem -- we of 16 brief. 17 course -- are licensed Troxler Electronics who makes moisture density type gauges. And prior to 1993 there had 18 been no disconnects of the source from the source rod and 19 20 no loss of sources to the environment. 21 However, starting in 1993, as you can see from 22 the slide, there were three that year. One of those 23 belonged to the Ohio Department of Transportation. not being a nonagreement state, the NRC came into that and 24 25 five gauges that -- including the one that had the source

drop off, that appeared to be damaged were shipped down to Southwest Research for metallurgical analysis. Research reached several conclusions. They included things like this. The failure resulted in the region of the weld where the cup slipped on to the rod and was The initial crack came about as a result of a welded. severe bending load, probably an impact and I think that most of you know that these are very ruggedly designed and manufactured devices. However, they're not designed for the guy to take a sledgehammer and drive the device into the ground. And I have examined some of these and found that that is the way some people, not nearly all, not even a high percentage, but that is the way some people use them.

So that was one. The other thing is that the crack continued to propagate from normal use and in some cases that's continuing to beat on the handle to free the thing and pull it out. Other cases, as you push the handle down, it pushes the sliding block out of the way and that also introduces a torque to that weld, so once the crack gets started, quite possibly that normal use causes the crack to continue to propagate.

Well, in the old design that Troxler had prior to serial number about 13,300, the source cup just slipped up on the rod and was welded in place, so if the weld

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cracked all the way around, the cup was dropping free, and the source would be lost. Troxler back in the 1980s changed that design so that the cup was now threaded and screwed on to the source rod before being welded and they were convinced that that would solve the problem and there would no more lost sources. In fact, at that point in time there had been no lost sources. They were looking ahead at that and some other things. They thought that precluded the possibility of a lost source from one of those.

Other things that they concluded was that visual examination of the weld would not identify cracks. It just is not a reliable means of identifying cracks without magnification.

And I think events since then has proven that one to be true.

Troxler through the years has made a number of modifications to these including the material used for weld, the rod material, the cup material, looking for the right combination of hardness to push that sliding block out of the way without wearing through, but also having the characteristics for a good weld and they made a number of changes there.

The most recent change and one of the more significant ones was the fact that the old cup, including

the threaded cup was one and three quarter inches long. That provided a long length for a tremendous force on that weld as it pushed the block out of the way or as that user beated on the side to free it. I have examined handles that had marks on the side where it was very obvious that a hammer had been used to free it up before they pulled it out.

So they shortened the cup to about .62 inches, dramatically reducing the forces that would be exerted even when it's misused and certainly as it's used daily pushing that sliding block out of the way.

One of the questions we had to face is there were three then in 1993. Do we really have a problem here? Troxler had several thousand gauges out there even at that time and having three disconnects, how big is that? That's a good question to answer. I'm not sure we've ever done it satisfactorily. You go back to the what's the criteria you use. Obviously, you can't use the \$2,000 per rem. That just isn't applicable. Not when you have a source dropping free out in the environment and some kid may pick it up and put it in his pocket. \$2,000 per rem just has no place there.

Troxler started examining gauges coming back in to look for cracking and they did this first at their

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So that was one of the questions.

facility there in Research Triangle Park in North Carolina and then they expanded that to all the service facilities nationwide. They have examined several thousand so far, looking for cracks.

Less than one percent that they have examined have had cracking and they do replace these free of charge for their customers and to date, we have seen a total of seven disconnects as you see on the board up there. And notice that 1993 was a bad year and 1997 has been a bad year so far.

Prior to 1997, we had not seen any -- I'm sorry, prior to 1996, we had not seen any cracking in the serial numbers above 13,300, the threaded rods. However, about a year ago in Oregon there were three gauges that Braun Intertech, a company in Oregon, did die penetrant testing on and one of those that was a threaded cup was cracked circumferentially all the way around and had it not been threaded, would have dropped free. So we then had evidence that cracking existed above the 13,300.

To date, we've still not seen any cracking in the serial numbers above 25,264 which is the short cup that was introduced a couple to three years ago.

Now as I said Troxler made a number of design changes. They're now inspecting all gauges being returned to them at 10 times magnification and picking pu and

removing gauges from service that have cracks. They've done a lot of other things too. We talked about the weld material changes. One of the thoughts that we have is that quite possibly these defects may be introduced during the manufacturing process and the purchase and use of an automatic welder, we think, has reduced that possibility considerably.

Now additional actions that we're taking include these. Last December, Troxler submitted to us an action plan. I guess I should back up to November because they submitted the first one in November and we looked at it and gave it back to them and said we really asked for an action plan, please take this back and give us an action plan and so they took that back and then they came in December with a reasonable action plan.

Well, a number of these gauges arrived in NRC space and we know that we're not going to work on this alone and looking to go down the partnership road we submitted this action plan up to the Commission after we had reviewed it and said we'd like your comments on it. Unfortunately, I was kind of naive about some of the dealings there and this was labeled as confidential and proprietary. And I soon learned that the Commission cannot recognize our determination of confidential and proprietary so the action plan came back to me. And then

we worked with the Commission for several months, waiting and hoping that that issue would be resolved and they could treat an item as confidential and proprietary that we had determined to be such, but we were not successful in that.

Then after some of the disconnects that we had this year, we gave up on that basically and the Commission sent an individual down to our space, reviewed the plan and had some contact with Troxler, some discussions and we went forward from there.

Since that point in time the working together has gone extremely well and we have an action plan that is essentially final that we all are going to agree upon.

Basically, what that means is Troxler is going to get a great deal more aggressive in going after the gauges that are out there. The only ones they've been inspecting so far are those that the company owners are sending back to them for either leak testing or some other type of repair and we're going to have them go after all the gauges. We don't know how successful they will be in getting the owners to return the gauges to them for review and for analysis to see if there's a cracking problem, but if they are not successful in getting them all returned, then certainly there may be additional regulatory action that we take in conjunction with the NRC and some of the other

states may be involved in that too, where there may be an order to licensees or some other regulatory action to get the rest of the gauges inspected.

Also, there will be additional metallurgical examination looking for the cause of this. We're also requiring Troxler to be more aggressive in getting the word out via the user training manual. It's going to be revised and address this issue and the training that they give to gauge users.

One of the questions we have is should we take this on to other gauges or other manufacturers?

Certainly, the problem may exist. One of the things, we see no evidence of cracking outside of the 3400 series gauge so we're limiting it to that, the extended rod gauge. We've not seen evidence of cracking from the other manufacturer in North Carolina. That may just be simply because they have so few gauges out there. The same problem may exist. And we will continue to watch that.

One other thing that came in this that we identified is the little sliding block sometimes sticks in the open position and of course when that happens you violate the transportation regulations and so forth if yo ship it. It's not much of a hazard, because three feet away you're down to two to three millirem per hour dose rate, but still you're above the transportation

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requirements for the packaging and so forth that they have.

We looked also at our other manufacturer and sure enough that same problem exists with the other manufacturer so my guess is if you have a gauge manufacturer in your state, they have that problem too and you may want to take a look at it and see how serious it is and whether or not there is something they need to do to address that.

We're having Troxler address that in their user manual and we'll be moving on to our other manufacturer to get them to address that in their user manual also when we implement this program.

So that's in a nutshell, that's the problem.

It's -- so far there have been seven out of tens of thousands that have disconnected. There have been no exposure of significance as a result of any of the disconnects. But the potential exists. And dropping a source out in the public, very little Johnny may end up with it in his pocket just is not an acceptable risk to take if there's a way to avoid it. Troxler is going to spend a bunch of money on this. They're estimating right now that the total cost of the program that's outlined will be over \$2 million for them. They're a \$20 million

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company, so it's a substantial investment that they're 1 2 going to make in this. 3 That's basically all I have. If you have 4 questions, I'll answer them. 5 MR. HEARTY: I have one. Brian Hearty, 6 I have a question. You talked about you're Nebraska. having Troxler address a lot of things in their user 7 8 guides and internally. Have you done anything with their 9 device registry, changing any -- reflecting any of the 10 changes they're making to the device or any considerations 11 on use or anything like that? MR. PADGETT: We're in the process right now 12 13 of writing the 3400 series SS&D, rewriting that. So the 14 answer is yes, but we are still depending on the majority of this not to be addressed in the SS&D. We'll address 15 those issues that appear appropriate for the SS&D, but 16 17 we're expecting them to address it in much, much greater detail in their user manual and in the training that they 18 19 did. 20 MR. MOBLEY: Mike Mobley from Tennessee. 21 our inspection process, has there been any notices going 22 out that maybe we ought to be looking at the handles on these devices to see whether they're being hammered in or 23

hammered out or whatever?

MR. PADGETT: Troxler put out a notice back in the summer of 1996. I really would not refer to that notice as being one that you should copy because it was at that point in time they still did not believe they had a problem and the notice reflects that. The Nuclear Regulatory Commission put out a notice though that I think is much, much better and to some degree at least addresses that. FACILITATOR CAMERON: Don, do you want to make a statement? The information note, this is Don DR. COOL: Cool with NRC. The information notice that we put out was as a result of the first couple of disconnects, suggested

to licensees that they needed to pay particular attention to this, was limited on the serial number because at that time we hadn't seen any disconnects in the serial numbers where they had started to go to the threaded cup. wasn't more than a month or two after we put that information notice out earlier this year that we had the ambric disconnect where the disconnect was actually with a device that had the threaded cup.

We have not at this point putout any inspection temporary instruction or anything to go looking for abnormal conditions of use as part of our inspection protocol yet. Part of what we've been doing with Aaron is

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to try and get as much of this rock riding on Troxler's back for the moment to look and see what they've got and then on the basis of what we get or don't get over the next few months as they go through their action plan and the consent decree or whatever, the actual mechanism will be that North Carolina uses to then look at additional actions that we would have to take from an inspection standpoint to try and follow up on the ones that get missed or other activities and see what we actually come by that. But we've actually been trying to pursue an approach where we don't burn too much of our regulatory resource until we have burned to the extent we can the licensee's resource to fix the problem which is within their device. So that's where we are at the moment.

MR. PADGETT: And we plan to enter into a consent agreement with Troxler on this issue on what they will do.

FACILITATOR CAMERON: Okay, Aaron, that was good to hear about that real life regulatory problem to end the day and all of you have a lot of endurance. It's been a long day and tomorrow we're going to get started at 8:30 and we should have an interesting session on the medical program and we do want to get Don, Don does want to get and Cathy Haney, who is with Don's staff, they do want to get some viewpoints out of you on the various

alternatives, so we're going to be looking to you for that. We're also as I mentioned before, going to have a number of doctors and medical personnel in the audience. It sounds if it gets too rugged up there they'll be able to help us out, but they are going to want to say some things and please sign in tomorrow. Bob Thunderbird has reminded us to do that out there and he says he'll sign people in for a fee, subject to conflict of interest, but DR. COOL: Before the state people run out, I need to talk to them. We still have a number of business items we have to accomplish and the time is growing shorter and our options are growing shorter and so what I'd like to hear is whether you want to extend this discussion for a few more minutes or get up very early tomorrow.

(Whereupon, the meeting was concluded.)

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